

**UNITED STATES BANKRUPTCY COURT
DISTRICT OF NORTH DAKOTA**

In Re:

Stark Energy, Inc.,

Debtor.

Case No.: 24-30168

Chapter 11, Subchapter V

SUMMARY EXHIBIT PURSUANT TO FEDERAL RULE OF EVIDENCE 1006

Continental Resources, Inc. Invoices (Stark Energy, Inc.)						
Invoice #	Invoice Date	Amount	Ticket Nos.	Truck	Trailer	Notes
Stark S-1188	10/14/2023	\$1,595.00	2020386	S-205	T-107	GC Bate# 001-005 CRI Bate# 0602-0606 4 Water Drop Slips
Stark S-1199	11/2/2023	\$2,102.50	2017332 2020409	S-211	T-107	GC Bate# 006-013 CRI Bate# 0607-0614 3 Water Drop Slips
Stark S-1222	11/17/2023	\$3,777.75	2018718 2018719 202322	S-211	T-107	GC Bate# 014-023 CRI Bate# 0623-0632 6 Water Drop Slips
Stark S-1223	11/18/2023	\$2,485.50	2018721 2023343	S-211	T-107	GC Bate# 024-034 CRI Bate# 0647-0657 5 Water Drop Slips
Stark S-1228	12/9/2023	\$1,496.50	2023346 2023347	S-211	T-107	GC Bate# 035-042 CRI Bate# 0615-0622 2 Water Drop Slips
Stark S-1229	12/10/2023	\$2,030.00	2022143	S-211	T-107	GC Bate# 043-047 CRI Bate# 0658-0662 3 Water Drop Slips
Stark S-1231	12/15/2023	\$1,740.00	2023402	S-211	T-107	GC Bate# 048-054 CRI Bate# 0633-0639 3 Water Drop Slips
Stark S-1232	12/10/2023	\$2,755.00	2023405 2023406	S-211	T-107	GC Bate# 055-061 CRI Bate# 0640-0646 4 Water Drop Slips
Stark S-1253	1/11/2024	\$2,494.00	2023488 2023489	S-211	T-021	GC Bate# 062-069 CRI Bate# 0668-0675 2 Water Drop Slips
Stark S-1254	1/11/2024	\$1,131.00	2023490	S-205	T-107	GC Bate# 070-074 CRI Bate# 0663-0667 1 Water Drop Slip
Stark S-1255	2/2/2024	\$2,827.50	2023560 2023561	S-211	T-107	GC Bate# 075-081 CRI Bate# 0719-0725 4 Water Drop Slips
Stark S-1256	2/3/2024	\$2,057.95	2023563	S-211	T-107	GC Bate# 082-086 CRI Bate# 0684-0688 1 Water Drop Slip
Stark S-1257	2/8/2024	\$2,480.70	2017833	S-211	T-107	GC Bate# 087-090 CRI Bate# 0676-0679
Stark S-1258	2/12/2024	\$1,030.30	2017834	S-211	T-107	GC Bate# 091-094 CRI Bate# 0689-0692

Continental Resources, Inc. Invoices (Stark Energy, Inc.)						
Invoice #	Invoice Date	Amount	Ticket Nos.	Truck	Trailer	Notes
Stark S-1271	2/25/2024	\$2,263.20	2015183 2021140	S-211 LT3	T-107 T5	GC Bate# 095-102 CRI Bate# 0706-0713 2 Water Drop Slips
Stark S-1272	2/27/2024	\$1,740.00	2015184 2015185 2015186 2015224	S-211	T-107	GC Bate# 103-115 CRI Bate# 0730-0742 5 Water Drop Slips
Stark S-1273	2/28/2024	\$725.00	2015189	S-211	T-107	GC Bate# 116-120 CRI Bate# 0714-0718 1 Water Drop Slip
Stark S-1274	2/28/2024	\$1,160.00	2015193	S-211	T-107	GC Bate# 121-126 CRI Bate# 0743-0748 2 Water Drop Slips
Stark S-1275	3/1/2024	\$788.30	2015190	S-211	T-107	GC Bate# 127-130 CRI Bate# 0749-0752
Stark S-1276	3/4/2024	\$2,085.50	2015192	S-211	T-107	GC Bate# 131-134 CRI Bate# 0726-0729
Stark S-1277	3/17/2024	\$2,175.00	2015194 2015196	S-211	T-107	GC Bate# 135-140 CRI Bate# 0800-0805 1 Water Drop Slip
Stark S-1278	3/17/2024	\$2,247.50	2015188 2015197	S-211	T-107	GC Bate# 141-146 CRI Bate# 0806-0811 1 Water Drop Slip
Stark S-1279	3/17/2024	\$725.00	2015227	S-211	T-107	GC Bate# 147-151 CRI Bate# 0753-0757 1 Water Drop Slip
Stark S-1280	3/18/2024	\$1,450.00	2015229 2015765	S-211	T-107	GC Bate# 152-158 CRI Bate# 0758-0764 2 Water Drop Slips
Stark S-1281	3/20/2024	\$1,595.00	2015766 2015767	S-211	T-107	GC Bate# 159-165 CRI Bate# 0775-0781 2 Water Drop Slips
Stark S-1282	3/20/2024	\$1,450.00	2015769	S-211	T-107	GC Bate# 166-170 CRI Bate# 0765-0769 1 Water Drop Slip
Stark S-1283	3/20/1934	\$652.50	2015768	S-211	T-107	GC Bate# 171-175 CRI Bate# 0770-0774 1 Water Drop Slip
Stark S-1284	3/20/2024	\$1,377.50	2015770	S-211	T-107	GC Bate# 176-183 CRI Bate# 0792-0799 4 Water Drop Slips

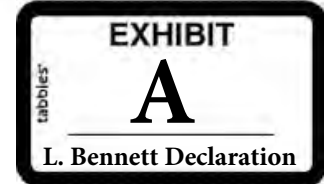
Continental Resources, Inc. Invoices (Stark Energy, Inc.)						
Invoice #	Invoice Date	Amount	Ticket Nos.	Truck	Trailer	Notes
Stark S-1285	3/21/2024	\$1,740.00	2015711	S-211	T-107	GC Bate# 184-188 CRI Bate# 0782-0786 1 Water Drop Slip
Stark S-1286	3/22/2024	\$1,885.00	2015772	S-211	T-107	GC Bate# 189-193 CRI Bate# 0787-0791 1 Water Drop Slip
Stark S-1287	3/29/2024	\$1,339.70	2023630	S-211	T-107	GC Bate# 194-198 CRI Bate# 0822-0826 1 Water Drop Slip
Stark S-1288	4/1/2024	\$2,263.20	2023632	S-211	T-107	GC Bate# 199-203 CRI Bate# 0812-0816 1 Water Drop Slip
Stark S-1289	4/5/2024	\$1,522.50	2023631	S-211	T-107	GC Bate# 204-208 CRI Bate# 0817-0821 1 Water Drop Slip
Stark S-1290	4/9/2024	\$1,450.00	2023633	S-211	T-107	GC Bate# 209-213 CRI Bate# 0827-0831 1 Water Drop Slip
Stark S-1291	4/10/2024	\$1,522.50	2023634	S-211	T-107	GC Bate# 214-221 CRI Bate# 0839-0846 4 Water Drop Slips
Stark S-1292	4/12/2024	\$2,408.20	2023635	S-211	T-107	GC Bate# 222-226 CRI Bate# 0862-0866 1 Water Drop Slip
Stark S-1293	4/13/2024	\$1,377.50	2023636	S-211	T-107	GC Bate# 227-233 CRI Bate# 0832-0838 3 Water Drop Slips
Stark S-1294	4/16/2024	\$2,755.00	2023637 2023638 2023639	S-211	T-107	GC Bate# 234-248 CRI Bate# 0847-0861 8 Water Drop Slips
Stark S-1296	5/8/2024	\$2,030.00	2023552	S-211	T-107	GC Bate# 249-253 CRI Bate# 0883-0887 2 Water Drop Slips
Stark S-1297	5/8/2024	\$1,087.50	2023553	S-211	T-107	GC Bate# 254-258 CRI Bate# 0872-0876 2 Water Drop Slips
Stark S-1298	5/8/2024	\$435.00	2023556	S-211	T-107	GC Bate# 259-263 CRI Bate# 0867-0871 1 Water Drop Slip
Stark S-1299	5/8/2024	\$1,957.50	2020383	S-211	T-107	GC Bate# 264-269 CRI Bate# 0877-0882 2 Water Drop Slips

Continental Resources, Inc. Invoices (Stark Energy, Inc.)						
Invoice #	Invoice Date	Amount	Ticket Nos.	Truck	Trailer	Notes
Stark S-1303	6/3/2024	\$2,791.25	2023647 2023648	S-211	T-107	GC Bate# 270-278 CRI Bate# 0895-0903 4 Water Drop Slips
Stark S-1304	6/3/2024	\$1,413.75	2023649	S-211	T-107	GC Bate# 279-285 CRI Bate# 0888-0894 3 Water Drop Slips

Remit To:
Stark Energy, Inc.
 Dickinson
 P.O. Box 748
 Dickinson , ND
 US
 58602
 952-210-6610
 Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
 Williston Basin
 Attn: Watford City Field Office
 20 N Broadway
 Oklahoma City , OK
 US
 73101

Invoice Amount: USD 1,595.00
 Remit to Supplier: USD 1,595.00



Description: HEREFORD FEDERAL 1-20H Service Work. Haul brine H2O to location offload into frac tank as directed.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2020386							

Allocation Summary

Charge To	Coding	Description	Amount
CW06628.CAP	AFEW . 5000071	BRINE WATER	1,595.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:						Service Date: 10/14/2023 - 10/14/2023			
		CW06628.CAP			HEREFORD FEDERAL 1- 20H - CAPITAL INTANGIBLES & DOWNHOLE EQUIP						AFEW.5000071	1595.00	1595.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						11.00	145.00	1595.00	(0.00%)	1595.00	0.00	1595.00	1595.00	
											1595.00	1595.00		
											1595.00	1595.00		

USD

Supplementary Information

GC – Continental Subpoena 001

Current Owner

Site: Williston Basin

Department: Watford City Field Office

User: Charice Trevena

Document Journal

Exported on 10/18/2023 at 11:07:32 AM MDT - by B2B Continental Resources,...

Approved on 10/18/2023 at 09:54:33 AM MDT - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 25]

Coding Verified on 10/18/2023 at 09:54:33 AM MDT - by Charice Trevena

Code Verified

Commented on 10/17/2023 at 08:44:11 AM MDT - by Charice Trevena

cw06628

Forwarded to Williston Basin/Watford City Field Office on 10/16/2023 at 02:55:14 PM MDT - by Cassandra M Burton

Forwarded to Williston Basin/Accounts Payable on 10/16/2023 at 08:53:01 AM MDT - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 876]

Submitted on 10/16/2023 at 08:53:01 AM MDT - by Delene M Fetting

GC – Continental Subpoena 002

Oct. 14, 2023

Invoice

Stark S-1188

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to:

CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBL	Hours	Rate	Amount
2020386	10/14/23	Tarentaise CTB	Hereford Federal 1-20H	Service Work	471	11.0	\$145/hr	<u>1595.00</u>
								\$1,595.00

GC – Continental Subpoena 003



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2020386

Rig Name & #: Black Diamond
Ordered By: Aspyn Serna
(Name) (Phone)

Date: 10/14/23 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Tarentaise CTB

Hauled To: Hereford Federal 1-20H

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # 5-205 Trailer # T-107

Top Gauge _____ Start Time 4:30pm Load Start Time _____

Bottom Gauge _____ Stop Time 3:30am Unload Stop Time _____

Remarks: Haul Brine H2O to location, offload into Fraz
Tank A3 Designated.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work	130, 135, 135, 71	471/88L	11.0	145/Hr.	1,595.00
Vac Work					
Flowback Water					
Fresh Water					
Side Dump					
Fuel Surcharge					
Disposal Charge					
Water Charge					

LOCATION: Hereford Federal 1-20H
AFE: CHD 6628 SUFFIX: _____
COST CODE: 071
OFFICE: Watford City
SIGNATURE: [Signature]
PRINTED NAME: Aspyn Serna
ATTN: JOSH O'DONNELL

Driver Name & Number: NICK MAKIN

Total Amount: \$1,595.00

Accepted: _____

- ☐ Drilling
☒ Completion
☐ Production
☐ Workover Rig



28985

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.
Location Tarentaise CTS
Date 10/14/23
Top Gauge 1330984 Time 6:47pm
Bottom Gauge 1331114 Time 7:02pm
Circle One
Freshwater ☒ Saltwater Flow Back 130 BBL
S.E. Field Invoice # 2020386
Delivered To Hereford Federal 1-2014
Thank You,
Driver's Name Nick MAKIN
Truck # S-205 T-107 Quality Quick Print | ☎ 701.483.4070



28986

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.
Location Tarentaise CTS
Date 10/14/23
Top Gauge 1331114 Time 9:21pm
Bottom Gauge 1331249 Time
Circle One
Freshwater ☒ Saltwater Flow Back 135 BBL
S.E. Field Invoice # 2020386
Delivered To Hereford Federal 1-2014
Thank You,
Driver's Name Nick MAKIN
Truck # S-205 T-107 Quality Quick Print | ☎ 701.483.4070



28987

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources
Location Tarentaise CTS
Date 10/14/23
Top Gauge 1331249 Time
Bottom Gauge 1331384 Time
Circle One
Freshwater ☒ Saltwater Flow Back 135 BBL
S.E. Field Invoice # 2020386
Delivered To Hereford Federal 1-2014
Thank You,
Driver's Name Nick MAKIN
Truck # S-205 T-107 Quality Quick Print | ☎ 701.483.4070



28988

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources
Location Tarentaise CTS
Date 10/14/23
Top Gauge 1331384 Time
Bottom Gauge 1331524 Time
Circle One
Freshwater ☒ Saltwater Flow Back 71 BBL
S.E. Field Invoice # 2020386
Delivered To Hereford Federal 1-2014
Thank You,
Driver's Name Nick MAKIN
Truck # S-205 Quality Quick Print | ☎ 701.483.4070

GC – Continental Subpoena 005

Remit To:
Stark Energy, Inc.
 Dickinson
 P.O. Box 748
 Dickinson, ND
 US
 58602
 952-210-6610
 Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
 Williston Basin
 Attn: Completions - Williston Basin
 20 N Broadway
 Oklahoma City, OK
 US
 73101

Invoice Amount: USD 2,102.50
 Remit to Supplier: USD 2,102.50

Description: NORTH TARENDAISE PAD 1-9 Service Work. Haul brine as directed. Offload into designated brine tanks on site. Switch out on-site.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2017332							
2020409							

Allocation Summary

Charge To	Coding	Description	Amount
DL11327.CMP.STM	AFEW, 5000071	BRINE WATER	2,102.50

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:						Service Date: 10/31/2023 - 10/31/2023			
		DL11327.CMP.STM			NORTH TARENDAISE FED 1-9 PAD-COMPLETION-STIMULATION						AFEW.5000071	1450.00	1450.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						10.00	145.00	1450.00	(0.00%)	1450.00	0.00	1450.00	1450.00	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Service Work			Purchase Category:						Service Date: 10/31/2023 - 10/31/2023			
		DL11327.CMP.STM			NORTH						AFEW.5000071	652.50	652.50	

GC – Continental Subpoena 006

USD

CLR STARK BK SDT-00000608

Nov 1, 2023

Invoice

Stark S-1199

Page 1 of 1

Payee: STARK ENERGY, INC

P.O. Box 748

Dickinson, ND 58602

(952) 210-6610

Submit to:

North Tarentaise Fed 1 - 9 Pad DL11327.CMP.STM


CONTINENTAL RESOURCES, INC.

20 N. Broadway

Oklahoma City, OK 73102

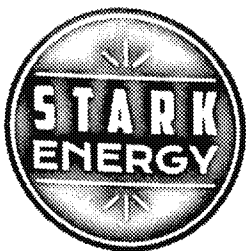
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBL	Hours	Rate	Amount
2020409	10/31/23	Tarentaise CTB	North Tarentaise Pad 1-9	Service Work	270	10.0	\$145/hr	1450.00
2017332	10/31/23	Tarentaise CTB	North Tarentaise Pad 1-9	Service Work	127	4.5	\$145/hr	<u>652.50</u>

Print: Bobby Rice
Sign: 
Date: 11/1/2023 Ticket #: S-1199
AFE: DL11327 CMP.STM
Submit To: Williston Basin - Completions
071 Haul in PW

\$2,102.50

GC – Continental Subpoena 008



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2020409

Rig Name & #: Next Tier Fraz
Ordered By: Bryan Hamelton
(Name) (Phone)

Date: 10/31/23 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Tarentaise CTB

Hauled To: North Tarentaise PAD 1-9

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 11:00 am Load Start Time _____

Bottom Gauge _____ Stop Time 9:00 pm Unload Stop Time _____

Remarks: Report To site, Haul Brine work as Directed, offload into
Designated Brine tanks onsite, switch out on-site w/ swap Driver

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

270/881

(Service Work) 140, 130,	10.0	10.0	145/hr.	1,450.00
Vac Work				
Flowback Water				
Fresh Water				
Side Dump				
Fuel Surcharge				
Disposal Charge				
Water Charge				

Print: _____
Sign: _____
Date: _____ Ticket: _____
AFE: _____ CMP STM
Williston Basin Completions

Driver Name & Number: Bryan Shaw

Total Amount: \$1,450.00

Accepted: _____

☐ Drilling
☒ Completion
☐ Production
☐ Workover Rig

Justin Smith
071

#1

Water Drop Slip



28708

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Tarentaise CTS

Date 10/31/23

Top Gauge 1331817 Time 3:00pm

Bottom Gauge 1331957 Time 3:30pm

Circle One

Freshwater ☒ Saltwater Flow Back 140 BBL

S.E. Field Invoice # 2020409

Delivered To North Tarentaise PAD 1-9

Thank You,

Driver's Name Brian Shaw

Truck # S-211 T-107 Quality Quick Print | 701.483.4070

GC – Continental Subpoena 010

Water Drop Slip

#2



28709

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Tarentaise CTB

Date 10/31/23

Top Gauge 331957 Time 7:12 pm

Bottom Gauge _____ Time _____

Circle One

Freshwater ☐ Saltwater Flow Back 130 BBL

S.E. Field Invoice # 2020409

Delivered To North Tarentaise PAD 1

Thank You,

Driver's Name Brian Shaw

Truck # S-2W T-107

Quality Quick Print | ☎ 701.483.4070

GC – Continental Subpoena 011



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2017332

Rig Name & #: Next Tier Frac
Ordered By: Bryan Hamilton
(Name) (Phone)

Date: 10/31/23 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc

Billing Address: _____

Hauled From: Tarentaise CTD

Hauled To: North Tarentaise 1-9 PAD

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # 5-211 Trailer # T-107

Top Gauge _____ Start Time 9:00pm Load Start Time _____

Bottom Gauge _____ Stop Time 1:30am Unload Stop Time _____

Remarks: Report to site, Haul brine, work as directed, off load into designated brine tanks onsite, switch out onsite swap driver

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>	<u>127</u>		<u>127</u>	<u>4.5</u>	<u>\$145 hr</u>	<u>\$652.50</u>
Vac Work						
Flowback Water						
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Greg Moore

Total Amount: 652.50

Accepted: _____

- ☐ Drilling
- ☒ Completion
- ☐ Production
- ☐ Workover Rig

Justin Smith
Off

#1

Water Drop Slip



28710

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Tarentaise CTR

Date 10/31/23

Top Gauge 1332 087 Time _____

Bottom Gauge 1332 214 Time _____

Circle One

Freshwater Saltwater Flow Back 127 BBL

S.E. Field Invoice # 2017332

Delivered To North Tarentaise Prod

Thank You,

Driver's Name Grey Moore

Truck # S-211 T-107

Quality Quick Print | 701.483.4070

GC – Continental Subpoena 013

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Killdeer Field Office
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 3,777.75
Remit to Supplier: USD 3,777.75

Description: KATE 2-19H. Fresh Water. Haul Fresh H2O to site. Work as directed and offload into designated frac tanks.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2018718							
2018719							
2023322							

Allocation Summary

Charge To	Coding	Description	Amount
CW06661.CAP	AFEW . 5000070	FRESH WATER	225.25
CW06661.CAP	AFEW . 5000074	FRESH WATER - TRUCKING	3,552.50

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Fresh Water			Purchase Category:				Service Date: 11/16/2023 - 11/16/2023					
		CW06661.CAP			KATE 2-19H - CAPITAL INTANGIBLES & DOWNHOLE EQUIP						AFEW.5000074	870.00	870.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						6.00	145.00	870.00	(0.00%)	870.00	0.00	870.00	870.00	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
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GC – Continental Subpoena 014

2		Water Charge	Case 24-30168 Doc 118 Filed 07/03/24 Entered 07/03/24 09:41:06 Desc Main Document Page 20 of 290										Purchase Category:		Service Date: 11/16/2023		
		CW06661.CAP			KATE 2-19H - CAPITAL INTANGIBLES & DOWNHOLE EQUIP										AFEW.5000070	225.25	225.25
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax		EP Total				
						265.00	0.85	225.25	(0.00%)	225.25	0.00		225.25			225.25	225.25

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	3	Fresh Water			Purchase Category:					Service Date: 11/16/2023 - 11/16/2023				
		CW06661.CAP			KATE 2-19H - CAPITAL INTANGIBLES & DOWNHOLE EQUIP							AFEW.5000074	1160.00	1160.00
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax		EP Total	
						8.00	145.00	1160.00	(0.00%)	1160.00	0.00		1160.00	1160.00

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	4	Fresh Water			Purchase Category:					Service Date: 11/16/2023 - 11/16/2023				
		CW06661.CAP			KATE 2-19H - CAPITAL INTANGIBLES & DOWNHOLE EQUIP							AFEW.5000074	1522.50	1522.50
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax		EP Total	
						10.50	145.00	1522.50	(0.00%)	1522.50	0.00		1522.50	1522.50

3777.75 3777.75

USD

3777.75 3777.75

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin

GC – Continental Subpoena 015

Document Journal

Exported on 12/18/2023 at 11:04:16 AM MST - by B2B Continental Resources,...

Approved on 12/18/2023 at 10:25:26 AM MST - by Joe S Makris

Commented on 12/18/2023 at 10:25:22 AM MST - by Joe S Makris

Confirmed in WV: Cost, code, ticket and dates of service are correct for this invoice.

Forwarded to Joe S Makris on 12/13/2023 at 12:28:47 PM MST - by Heidi L Gunwall

Forwarded to Heidi L Gunwall on 12/13/2023 at 10:56:23 AM MST - by Charles D Berry

Not ours

Forwarded to Charles D Berry on 12/11/2023 at 08:28:10 AM MST - by Heidi L Gunwall

Coding Verified on 12/11/2023 at 08:28:10 AM MST - by Heidi L Gunwall

Code Verified

Forwarded to Williston Basin/Killdeer Field Office on 11/20/2023 at 11:02:46 AM MST - by Cassandra M Burton

Forwarded to Williston Basin/Accounts Payable on 11/17/2023 at 11:31:48 AM MST - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 876]

Submitted on 11/17/2023 at 11:31:48 AM MST - by Delene M Fetting

GC – Continental Subpoena 016

Nov 17, 2023

Invoice Stark S-1222

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLs	Hours	Rate	Amount
2018718	11/16/23	M & L FWD - Killdeer	KATE 2-19H	Fresh Water		6.00	\$145.00	870.00
				Water Charge	265		.85/bbl	225.25
2023322	11/16/23	CHERRY CREEK FWD	KATE 2-19H	Fresh Water	405	8.00	\$145/hr	1160.00
2018719	11/16/23	CHERRY CREEK FWD	KATE 2-19H	Fresh Water	675	10.50	\$145/hr	1522.50

\$3,777.75

Continental Resources
WILLISTON BASIN
LOCATION: Kate 2-19 H
AFE: CW06660
OFFICE: EPPING TIOGA SIDNEY ~~KILLDEER~~ W.C.
SIGNATURE: Michael Bear

S-1222
COST CODE: 074 / 070
070/225.25
074/3,552.50

GC - Continental Subpoena 017



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2018718

Rig Name & #: Black Hawk 310
Ordered By: Michael Bear
(Name) (Phone)

Date: 11/16/2023 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: M&L FWD - Killdeer

Hauled To: Kate 2-19 H

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # 5-211 Trailer # T-107

Top Gauge _____ Start Time 8:00am Load Start Time _____

Bottom Gauge _____ Stop Time 2:00pm Unload Stop Time _____

Remarks: Half Fresh H2O to site work #3 Directed and offload into Designated Frac tanks.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work						
Flowback Water						
<u>Fresh Water</u> 130,135			265/Bbl	6.0	145/Hr	870.00
Side Dump						
Fuel Surcharge						
Disposal Charge						
<u>Water Charge</u>			265/Bbl		.85/Bbl	225.25

Driver Name & Number: Greg Moore

Total Amount: \$1,095.25

Accepted: _____

- ☐ Drilling
☒ Completion
☐ Production
☐ Workover Rig

Water Drop Slip



26094

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resource Inc
Location MBL FWD - Kikkee
Date 11/16/23

Top Gauge _____ Time _____
Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 130 BBL

S.E. Field Invoice # 2018718

Delivered To KAK 2-19H

Thank You,

Driver's Name

Grey Moore

Truck # S-211 T-107 Quality Quick Print | 701.483.4070

Water Drop Slip



26095

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resource
Location MBL FWD - Kikkee
Date 11/16/23

Top Gauge _____ Time _____
Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 135 BBL

S.E. Field Invoice # 2018718

Delivered To KAK 2-19H

Thank You,

Driver's Name

Grey Moore

Truck # S-211 T-107 Quality Quick Print | 701.483.4070

GC – Continental Subpoena 019



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023322

Rig Name & #: Black Hawk 310
Ordered By: Michael Bean
(Name) (Phone)

Date: 11/16/23 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc

Billing Address: _____

Hauled From: Cherry Creek

Hauled To: Kate 2-19 H

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 2:00 pm Load Start Time _____

Bottom Gauge _____ Stop Time 10:00 pm Unload Stop Time _____

Remarks: HAVE FW from FWD to side work as directed

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work						
Flowback Water						
Fresh Water	135, 135, 135		405/hrs.	8.0	145/hr.	1,160.00
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Grey Moore

Total Amount: \$1,160.00

Accepted: _____

- ☐ Drilling
☒ Completion
☐ Production
☐ Workover Rig

Water Drop Slip



26096

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc
Location Cherry Creek
Date 11/10/23
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____
Circle One
Freshwater Saltwater Flow Back 135 BBL
S.E. Field Invoice # 2023322
Delivered To Kate 2-19 H
Thank You,
Driver's Name Grey Moore
Truck # S-211

Quality Quick Print | 701.483.4070

Water Drop Slip



26097

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc
Location Cherry Creek
Date _____
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____
Circle One
Freshwater Saltwater Flow Back 135 BBL
S.E. Field Invoice # 2023322
Delivered To Kate 2-19 H
Thank You,
Driver's Name Grey Moore
Truck # S-211

Quality Quick Print | 701.483.4070

Water Drop Slip



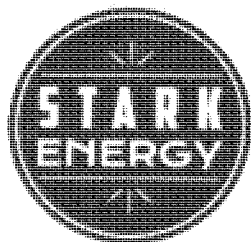
26098

P.O. Box 748 Dickinson, ND 58602
701-300-1558

#3
Customer Name Continental Resources
Location Cherry Creek
Date _____
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____
Circle One
Freshwater Saltwater Flow Back 135 BBL
S.E. Field Invoice # 2023322
Delivered To Kate 2-19 H
Thank You,
Driver's Name Grey Moore
Truck # S-211

Quality Quick Print | 701.483.4070

GC – Continental Subpoena 021



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2018719

Rig Name & #: Black Hawk 310

Ordered By: Michael Beag
(Name) (Phone)

Date: 11/16/23

Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Cherry Creek FWD

Hauled To: Kate 219H

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 9:00pm Load Start Time _____

Bottom Gauge _____ Stop Time 7:30am 11/17/23 Unload Stop Time _____

Remarks: Switch out on-site w/ Day Driver. Haul Fresh H₂O from FWD offload @ site into FRAC tank.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work						
Flowback Water						
Fresh Water	135, 135, 135, 135, 135		675/Bar	10.5	145/Hr.	1,522.50
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Jason Johnson

Total Amount: \$1,522.50

Accepted: _____

- ☐ Drilling
☒ Completion
☐ Production
☐ Workover Rig
- GC - Continental Subpoena 022

Water Drop Slip



26100

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Petroleum

Location Cherry Creek FWD

Date 11/16/23

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 675 BBL

S.E. Field Invoice # 7018719

Delivered To Kate 2-18 H

Thank You,

Driver's Name Jason Johnson

Truck # 5-211 F-107

Quality Quick Print | ☎ 701.493.4070

GC – Continental Subpoena 023

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Killdeer Field Office
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 2,485.50
Remit to Supplier: USD 2,485.50

Description: KATE 2-19H Fresh Water. Haul F/W from. FWD to well site as directed. Some delays on location.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2018721							
2023343							

Allocation Summary

Charge To	Coding	Description	Amount
CW06661.CAP	AFEW , 5000070	FRESH WATER	238.00
CW06661.CAP	AFEW , 5000074	FRESH WATER - TRUCKING	2,247.50

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Fresh Water			Purchase Category:						Service Date: 11/17/2023 - 11/17/2023			
		CW06661.CAP			KATE 2-19H - CAPITAL INTANGIBLES & DOWNHOLE EQUIP						AFEW.5000074	942.50	942.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						6.50	145.00	942.50	(0.00%)	942.50	0.00	942.50	942.50	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Water Charge			Purchase Category:						Service Date: 11/17/2023 - 11/17/2023			

GC – Continental Subpoena 024

		CW06661.CAP			KATE 2-19H - CAPITAL INTANGIBLES & DOWNHOLE EQUIP					AFEW.5000070	238.00	238.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total	
						280.00	0.85	238.00	(0.00%)	238.00	0.00	238.00	238.00

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	3	Fresh Water			Purchase Category:						Service Date: 11/17/2023 - 11/17/2023			
		CW06661.CAP			KATE 2-19H - CAPITAL INTANGIBLES & DOWNHOLE EQUIP						AFEW.5000074	1305.00	1305.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						9.00	145.00	1305.00	(0.00%)	1305.00	0.00	1305.00	1305.00	

2485.50 2485.50

USD

2485.50 2485.50

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin

Department: Completions - Williston Basin

User: Bryan Decker

Document Journal

Exported on 12/22/2023 at 11:01:25 AM MST - by B2B Continental Resources,...

Approved on 12/22/2023 at 07:00:59 AM MST - by Bryan A Decker

Forwarded to Bryan A Decker on 12/11/2023 at 08:28:53 AM MST - by Heidi L Gunwall

Forwarded to Charles D Berry on 12/11/2023 at 08:28:39 AM MST - by Heidi L Gunwall

Coding Verified on 12/11/2023 at 08:28:39 AM MST - by Heidi L Gunwall

Code Verified

Forwarded to Williston Basin/Kildeer Field Office on 11/21/2023 at 10:24:32 AM MST - by Rachel Johnson

GC – Continental Subpoena 025

Submitted on 11/20/2023 at 12:12:14 PM MST - by Delene M Fetting

GC – Continental Subpoena 026

Nov 18, 2023

Invoice

Stark S-1223

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLs	Hours	Rate	Amount
2023343	11/17/23	M & L FWD - Killdeer	KATE 2-19H	Fresh Water		6.50	\$145.00	942.50
				Water Charge	280		.85/bbl	238.00
2018721	11/17/23	Cherry Creek FWD	KATE 2-19H	Fresh Water		9.00	\$145/hr	<u>1305.00</u>
								\$2,485.50

Continental Resources

WILLISTON BASIN

LOCATION: Kate 2-19H

AFECW06661 CAP COST CODE: 074

OFFICE: EPPING TIOGA SIDNEY KILLDEER W.C.

SIGNATURE: Ed Foust

ATTN: Bryn Decker

GC – Continental Subpoena 027



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023343

Rig Name & #: Black Hawk 310

Ordered By: Michael Bear

(Name)

(Phone)

Date: 11/17/23

Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc

Billing Address: _____

Hauled From: M+L FWD Killdeer

Hauled To: Kate 2-19 H

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T107

Top Gauge _____ Start Time 7:30 AM Load Start Time _____

Bottom Gauge _____ Stop Time 2 PM Unload Stop Time _____

Remarks: Switch w/ other driver to relieve, hauled FW from FWD to well site

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>						
Vac Work						
Flowback Water						
<u>Fresh Water</u>						
Side Dump			140 x 2 = 280	6:30	\$145 hr	\$942.50
Fuel Surcharge						
Disposal Charge						
Water Charge			280		.85¢ BBL	\$238.00

Driver Name & Number: Greg Moore

Total Amount: \$1180.50

Accepted: _____

☐ Drilling

☒ Completion

☐ Production

☐ Workover Rig

Water Drop Slip



32637

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources

Location M+L FWD Killdeer

Date 11/17/23

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 140 BBL

S.E. Field Invoice # 2023343

Delivered To Kate 2-12H

Thank You,

Driver's Name

Greg

Truck # 5-211

Quality Quick Print 701.483.4070

GC – Continental Subpoena 029

Water Drop Slip



24530

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources

Location M+L FWD

Date 11/17/23

Top Gauge 78821 Time _____

Bottom Gauge 78961 Time _____

Circle One

Freshwater Saltwater Flow Back 140 BBL

S.E. Field Invoice # 2023343

Delivered To Kate 2-19H

Thank You,

Driver's Name

Greg

Truck # 3-211

Quality Quick Print : 701.483.4070

GC – Continental Subpoena 030



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2018721

Rig Name & #: Black Hawk 310
Ordered By: Michael Rose
(Name) (Phone)

Date: 11/17/23 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Cherry Creek SWD FWD

Hauled To: Kate 2-1914

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 2:00pm Load Start Time _____

Bottom Gauge _____ Stop Time 11:00pm Unload Stop Time _____

Remarks: Haul F/W to well site some delays @ location

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work						
Flowback Water						
<u>Fresh Water</u> 140, 140, 140			420/BB.	9.0	145/Hr	1,305.00
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Greg Moore

Total Amount: \$1,305.00

Accepted: _____

☐ Drilling
☒ Completion
GC - Continental Subpoena 031
☐ Production
☐ Workover Rig

Water Drop Slip



32638

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources
Location Schettler FWD Cherry Creek FWD
Date 11/17/23
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____
Circle One
Freshwater Saltwater Flow Back 140 BBL
S.E. Field Invoice # 2023344 2018 721
Delivered To Kate 2-12 H
Thank You,
Driver's Name
Grey
Truck # S-211 Quality Check Print 701 400 4070

GC – Continental Subpoena 032

Water Drop Slip



32639

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources
Location Schettler Fwd Cherry Creek Fwd
Date 11/17/23

Top Gauge _____ Time _____
Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 140 BBL

S.E. Field Invoice # 2023344 7018721

Delivered To Kate 2-19 H

Thank You.


Driver's Name

Greg

Truck # 5-211 Quality Check Point ☐ 701 453 4070

GC – Continental Subpoena 033

Water Drop Slip

 32640

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources
Location Schettler FWD Cherry Creek FWD
Date 11/17/23
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____

Circle One
☒ Freshwater ☐ Saltwater Flow Back 140 BBL
S.E. Field Invoice # 2023349 2018721
Delivered To Kate 2-19 H
Thank You
Driver's Name Greg
Truck # S-211 Quality Check Print 701-453-8070

GC – Continental Subpoena 034

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 1,496.50
Remit to Supplier: USD 1,496.50

Description: GORDON FEDERAL 9-5H. Fresh Water. Report to site haul in F/W from FWD. Due to icy roads had to chain up. Bad weather pending. Switched to hot F/W. Going for 3rd load and Co Man called said to shut down due to weather conditions.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023346							
2023347							

Allocation Summary

Charge To	Coding	Description	Amount
CW06584.CAP	AFEW . 5000070	FRESH WATER	119.00
CW06584.CAP	AFEW . 5000074	FRESH WATER - TRUCKING	1,377.50

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Fresh Water			Purchase Category:						Service Date: 12/08/2023 – 12/08/2023			
		CW06584.CAP			GORDON FEDERAL 9-5H - CAPITAL INTANGIBLES & DOWNHOLE EQUIP						AFEW.5000074	580.00	580.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						4.00	145.00	580.00	(0.00%)	580.00	0.00	580.00	580.00	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset	WO	PO	PO Line	Coding	Amount	EP	Total
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GC – Continental Subpoena 035

										Amount
2	Water Charge				Purchase Category:				Service Date: 12/08/2023 - 12/08/2023	
		CW06584.CAP			GORDON FEDERAL 9-5H - CAPITAL INTANGIBLES & DOWNHOLE EQUIP				AFEW.5000070	119.00
										119.00
						Quantity	Rate	Subtotal	Discount	Pre-tax
						140.00	0.85	119.00	(0.00%)	119.00
									Total Tax	EP Total
									0.00	119.00

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	3	Fresh Water			Purchase Category:				Service Date: 12/08/2023 - 12/08/2023					
		CW06584.CAP			GORDON FEDERAL 9-5H - CAPITAL INTANGIBLES & DOWNHOLE EQUIP						AFEW.5000074	797.50	797.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						5.50	145.00	797.50	(0.00%)	797.50	0.00	797.50	797.50	

1496.50 1496.50

USD

1496.50 1496.50

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin
Department: Watford City Field Office
User: Charice Trevena

Document Journal

Exported on 12/13/2023 at 11:11:50 AM MST - by B2B Continental Resources,...

Approved on 12/13/2023 at 08:06:48 AM MST - by the System
The invoice was approved automatically based on workflow routing rules. [Rule 34]

Coding Verified on 12/13/2023 at 08:06:48 AM MST - by Charice Trevena

GC – Continental Subpoena 036

Forwarded to Williston Basin/Watford City Field Office on 12/12/2023 at 02:12:32 PM MST - by Johnnie L Frye

Forwarded to Williston Basin/Accounts Payable on 12/11/2023 at 08:41:35 AM MST - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 1201]

Submitted on 12/11/2023 at 08:41:35 AM MST - by Delene M Fettig

GC – Continental Subpoena 037

December 9, 2023

Invoice Stark S-1228

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2023347	12/8/23	M & L FWD - Killdeer	GORDON FEDERAL 9-5H	Fresh Water		4.00	\$145/hr	580.00
				Water Charge	140		.85/bbl	119.00
2023346	12/8/23	ELKAN FWD - Watford City	GORDON FEDERAL 9-5H	Fresh Water	140	5.50	\$145/hr	<u>797.50</u>
								\$1,496.50

Continental Resources
WILLISTON BASIN
LOCATION: Gordon Federal 9-5H
AFE: C1006584 COST CODE: 070-074
OFFICE: EPPING TIOGA SIDNEY KILLDEER (W.C.)
SIGNATURE: Richard Dehava
Attn: Bryan Decker

GC – Continental Subpoena 038



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023347

Rig Name & #: AWS #69
Ordered By: Eric Elmquist
(Name) (Phone)

Date: 12-8-23 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: M&L FWD - Killdeer

Hauled To: GORDON FEDERAL 9-54

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 6:30 AM Load Start Time _____

Bottom Gauge _____ Stop Time 10:30 AM Unload Stop Time _____

Remarks: Report to site Haul in F/W from FWD Due to icy Road
HAD to Chalk up. Bad weather pending switches to Hot F/W.
30362

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work						
Flowback Water						
<u>Fresh Water</u> 140,			140/BBL	4.0	145/Hr.	580.00
Side Dump						
Fuel Surcharge						
Disposal Charge						
<u>Water Charge</u> 140,			140/BBL		855/BBL	119.00

Driver Name & Number: Rob Felty

Total Amount: \$699.00

Accepted: _____

- ☐ Drilling
☒ Completion
☐ Production
☐ Workover Rig
- GC - Continental Subpoena 039

Water Drop Slip



30362

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location M&L Fresh water Depot

Date 12-8-23

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater CAD Saltwater Flow Back 170 BBL

S.E. Field Invoice # 2023347

Delivered To GORDON FORD 9-54

Thank You,

Driver's Name

FOB Feltiy

Truck # S-211

Quality Quick Print : ☎ 701.483.4070

GC – Continental Subpoena 040



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023346

Rig Name & #: AWS #69
Ordered By: Eric Elmquist
(Name) (Phone)

Date: 12-8-23 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: EIKAN FWD - WATERFORD CITY

Hauled To: GORDAN FEDERAL 9-5 H

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 10:30 AM Load Start Time _____

Bottom Gauge _____ Stop Time 4:00 PM Unload Stop Time _____

Remarks: Report To site. Haul A load of hot water to well site on

3RD LOAD HAD TO SHUT DOWN DUE TO WEATHER PER CO. MGR. CHIN UP DUE TO
BAD ROAD CONDITIONS #30363

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work						
Flowback Water						
<u>Fresh Water</u> 140,			140/681,	5.5	15/Hr.	797.50
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Rob Feltig

Total Amount: \$797.50

Accepted: _____

- ☐ Drilling
☒ Completion
GC - Continental Subpoena 041
☐ Production
☐ Workover Rig

Water Drop Slip



30363

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location ELKAN FWD - WATERCITY

Date 12-8-23

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater

Hot Saltwater

Flow Back 140 BBL

S.E. Field Invoice # 2023346

Delivered To Gordon Federal 9-5H

Thank You,

Driver's Name

Rob Feltz

Truck # S-211 T-107

Quality Quick Print | 701.483.4070

GC – Continental Subpoena 042

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 2,030.00
Remit to Supplier: USD 2,030.00

Description: GORDON FEDERAL 9-5H. Fresh Water. Haul F/W to site work as directed. Icy roads, slow conditions.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2022143							

Allocation Summary

Charge To	Coding	Description	Amount
CW06584.CAP	AFEW . 5000074	FRESH WATER - TRUCKING	2,030.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Fresh Water			Purchase Category:					Service Date: 12/09/2023 - 12/09/2023				
		CW06584.CAP			GORDON FEDERAL 9-5H - CAPITAL INTANGIBLES & DOWNHOLE EQUIP						AFEW.5000074	2030.00	2030.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						14.00	145.00	2030.00	(0.00%)	2030.00	0.00	2030.00	2030.00	
											2030.00	2030.00		
											2030.00	2030.00		

USD

Supplementary Information

GC – Continental Subpoena 043

Current Owner

Site: Williston Basin

Department: Completions - Williston Basin

User: Bryan Decker

Document Journal

Exported on 12/28/2023 at 10:00:42 PM MST - by B2B Continental Resources,...

Approved on 12/28/2023 at 06:01:07 PM MST - by Bryan A Decker

Forwarded to Bryan A Decker on 12/13/2023 at 08:07:42 AM MST - by Charice Trevena

Coding Verified on 12/13/2023 at 08:07:42 AM MST - by Charice Trevena

Code Verified

Forwarded to Williston Basin/Watford City Field Office on 12/12/2023 at 02:12:32 PM MST - by Johnnie L Frye

Forwarded to Williston Basin/Accounts Payable on 12/11/2023 at 08:45:43 AM MST - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 1201]

Submitted on 12/11/2023 at 08:45:43 AM MST - by Delene M Fetting

GC – Continental Subpoena 044

December 10, 2023

Invoice

Stark S-1229

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2022143	12/9/23	ELKAN FWD - Watford City	GORDON FEDERAL 9-5H	Fresh Water	420.00	14.00	\$145/hr	<u>2030.00</u>
								\$2,030.00

GC – Continental Subpoena 045



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2022143
Continental Resources
WILLISTON BASIN
LOCATION: Gordon Federal 9-5H
AFE: C106584 COST CODE: 074
OFFICE: EPPING, TIoga, SIDNEY, KILLDEER (W.C.)
SIGNATURE: Richard Nohave
Attn: Bryan Decker

Rig Name & #: AWS #69
Ordered By: Eric Elmquist
(Name) (Phone)

Date: 12/9/23

Customer Location/Dept Code:

Customer's Name: Continental Resources Inc.

Billing Address:

Hauled From: Elkam FWD - Watford city

Hauled To: Gordon Federal 9-5H

AFE # PO # PO Line #

JSA # Truck # S-211 Trailer # T-107

Top Gauge Start Time 7:00 AM Load Start Time

Bottom Gauge Stop Time 9:00 PM Unload Stop Time

Remarks: Haul F/W to site work as directed. Icy Roads, slow motion
#30364, #30365, #30366

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						
Service Work						
Vac Work						
Flowback Water						
Fresh Water 140, 140, 140			420/bbl.	14.0	145/hr.	2030.00
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Rob Felty

Total Amount: \$2,030.00

Accepted:

- ☐ Drilling
- ☒ Completion
- ☐ Production
- ☐ Other



30364

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.
Location Elk River FWD
Date 12-9-23
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____
Circle One Hot
Freshwater Saltwater Flow Back 140 BBL
S.E. Field Invoice # 2022143
Delivered To London Federal 9-5 H
Thank You.
Driver's Name Rob Feltz
Truck # S-211 T-107

Quality Check Print 701 300 1558



30365

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.
Location Elk River FWD - Waltham City
Date 12/9/23
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____
Circle One Hot
Freshwater Saltwater Flow Back 140 BBL
S.E. Field Invoice # 2022143
Delivered To London Federal 9-5 H
Thank You.
Driver's Name Rob Feltz
Truck # S-211

Quality Check Print 701 300 1558

313

Water Drop Slip



30366

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.
Location Elk River FWD - Waltham City
Date 12/9/23
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____
Circle One Hot
Freshwater Saltwater Flow Back 140 BBL
S.E. Field Invoice # 2022143
Delivered To London Federal 9-5 H
Thank You.
Driver's Name Rob Feltz
Truck # S-211

Quality Check Print 701 300 1558

GC - Continental Subpoena 047

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 1,740.00
Remit to Supplier: USD 1,740.00

Description: Gordon Federal 14-8H1. Fresh Water. Report to site. Haul F/W from FWD. Work as directed.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023402							

Allocation Summary

Charge To	Coding	Description	Amount
CW06588.CAP	AFEW . 5000070	FRESH WATER	1,740.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Fresh Water			Purchase Category:						Service Date: 12/14/2023 - 12/14/2023			
		CW06588.CAP			GORDON FEDERAL 14- 8H1 - CAPITAL INTANGIBLES & DOWNHOLE EQUIP						AFEW.5000070	1740.00	1740.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						12.00	145.00	1740.00	(0.00%)	1740.00	0.00	1740.00	1740.00	
											1740.00	1740.00		
											1740.00	1740.00		

Supplementary Information

GC – Continental Subpoena 048

Current Owner

Site: Williston Basin

Department: Watford City Field Office

User: Charice Trevena

Document Journal

Exported on 12/18/2023 at 04:11:15 PM MST - by B2B Continental Resources,...

Approved on 12/18/2023 at 02:07:44 PM MST - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 34]

Coding Verified on 12/18/2023 at 02:07:44 PM MST - by Charice Trevena

Code Verified

Forwarded to Williston Basin/Watford City Field Office on 12/18/2023 at 12:15:42 PM MST - by Teresa M Shortt

Forwarded to Williston Basin/Accounts Payable on 12/15/2023 at 09:11:35 AM MST - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 1201]

Submitted on 12/15/2023 at 09:11:35 AM MST - by Delene M Fetting

GC – Continental Subpoena 049

December 15, 2023

Invoice

Stark S-1231

Page 1 of 1

Payee: STARK ENERGY, INC

P.O. Box 748

Dickinson, ND 58602

(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.

20 N. Broadway

Oklahoma City, OK 73102

Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2023402	12/14/23	ELKAN FWD - Watford City	GORDON FEDERAL 14-8H1	Fresh Water	420.00	12.00	\$145/hr	<u>1740.00</u>
								\$1,740.00

GC – Continental Subpoena 050



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023402

Rig Name & #: AWS #69
Ordered By: D
(Name) (Phone)

Date: 12/14/23 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Elkam FW Depot - Watford City

Hauled To: GORDAN FEDERAL 14-8H

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 3:00 pm Load Start Time _____

Bottom Gauge _____ Stop Time 3:00 am Unload Stop Time _____

Remarks: Report to site, Haul FW from FWD, work as directed.

#29162, #29163, #29164

Continental Resources

Commodity	H2S	Non	WILLISTON BASIN	Hours	Rate	Amount
Production Water			LOCATION: <u>Gordon Federal 14-8H</u>			
Pit Water			AFE: <u>CW06588</u> COST CODE: <u>070</u>			
OFFICE: <u>EPPING TIOGA SIDNEY KILLDEER (W.C.)</u>						
Service Work			SIGNATURE: <u>[Signature]</u>			
Vac Work			Att: <u>Chris Greal</u>			
Flowback Water						
<u>Fresh Water</u> <u>140, 140, 140,</u>			<u>470/88.</u>	<u>12.0</u>	<u>145/Hr.</u>	<u>1,740.00</u>
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Rob Feltty

Total Amount: \$1,740.00

Accepted: _____

- ☐ Drilling
☒ Completion
☐ Production
☐ Workover Rig
- GC - Continental Subpoena 051

#1

Water Drop Slip



29162

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Elkan FW Depot

Date 12/14/23

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One Hot
Freshwater Saltwater Flow Back 140 BBL

S.E. Field Invoice # 2023402

Delivered To (GORDAN FERRA) 14-8#1

Thank You,

Driver's Name Rob Fethy


Truck # S-211

Quality Quick Print | ☎ 701.483.4070

GC – Continental Subpoena 052

#2

Water Drop Slip

 29163

**P.O. Box 748 Dickinson, ND 58602
701-300-1558**

Customer Name Continental Resources Inc.

Location ELKAN FW Depot - Whitford

Date 12/14/23

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One Hot

☒ Freshwater ☐ Saltwater Flow Back 190 BBL

S.E. Field Invoice # 2023402

Delivered To GORDAN FEDERAL 14-8 H/1

Thank You,

Driver's Name ROB FETTY

Truck # S-211 Quality Quick Print | ☎ 701.453.4070

GC – Continental Subpoena 053

#3

Water Drop Slip



29164

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc

Location Elkan FWS - Watford City

Date 12/14/23

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One FW

Freshwater Saltwater Flow Back 140 BBL

S.E. Field Invoice # 2023402

Delivered To Continental Federal 14-8H1

Thank You,

Driver's Name

Bob Fetting

Truck # S-741

Quality Quick Print | 701.483.4079

GC – Continental Subpoena 054

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 2,755.00
Remit to Supplier: USD 2,755.00

Description: GORDON FEDERAL 14-8H1, Fresh Water. Report to site w/both Hot/Cold H2O. Work as directed. Offload into insulated frac tanks. Wait time to offload due to truck volume + space to offload. Cut truck road to yard.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023405							
2023406							

Allocation Summary

Charge To	Coding	Description	Amount
CW06588.CAP	AFEW . 5000074	FRESH WATER - TRUCKING	2,755.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Fresh Water			Purchase Category:					Service Date: 12/15/2023 - 12/15/2023				
		CW06588.CAP			GORDON FEDERAL 14- 8H1 - CAPITAL INTANGIBLES & DOWNHOLE EQUIP						AFEW.5000074	2030.00	2030.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						14.00	145.00	2030.00	(0.00%)	2030.00	0.00	2030.00	2030.00	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
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GC – Continental Subpoena 055

December 18, 2023

Invoice

Stark S-1232

Page 1 of 1

Payee: STARK ENERGY, INC

P.O. Box 748

Dickinson, ND 58602

(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.

20 N. Broadway

Oklahoma City, OK 73102

Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2023405	12/15/23	ELKAN FWD - Watford City	GORDON FEDERAL 14-8H1	Fresh Water	420	14.00	\$145/hr	2030.00
2023406	12/15/23	ELKAN FWD - Watford City	GORDON FEDERAL 14-8H1	Fresh Water	140	5.00	\$145/hr	<u>725.00</u>
								\$2,755.00

GC – Continental Subpoena 057



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023405

Continental Resources

Rig Name & #: ANS #69
Ordered By: Dominic Breeding
(Name) (Phone)

Date: 12/15/23

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Elkton FWD - Watford City

Hauled To: Gordon Federal 14-8H1

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 5:00am Load Start Time _____

Bottom Gauge _____ Stop Time 7:00pm Unload Stop Time _____

Remarks: Report To site w/ both Hot/cold H₂O, work as Directed

offload into molten FRAC tanks # 30367, # 30368, # 30369
*Wait the due to truck volumes

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work						
Flowback Water						
<u>Fresh Water</u>	<u>140, 140, 140</u>		<u>420/23h</u>	<u>14.0</u>	<u>145/hr.</u>	<u>2030.00</u>
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Jacob Cullip

Total Amount: \$2,030.00

Accepted: _____

- ☐ Drilling
- ☒ Completion
- ☒ Production
- ☐ Workover Rig

GC - Continental Subpoena 058

Water Drop Slip



30367

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.
Location Elkan FWD - Watford city
Date 12-15-23
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____
Circle One Hot
Freshwater Saltwater Flow Back 140 BBL
S.E. Field Invoice # 2023404 2023405
Delivered To Gordon Fernald 14-8H11
Thank You,
Driver's Name Jacob Cullip
Truck # S-211 T-107

Quality Quick Print | ☎ 701.483.4070

Water Drop Slip



30368

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.
Location Elkan FWD - Watford
Date 12/15/23
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____
Circle One Cold
Freshwater Saltwater Flow Back 140 BBL
S.E. Field Invoice # 2023404 2023405
Delivered To Gordon Fernald 14-8H11
Thank You,
Driver's Name Jacob Cullip
Truck # S-211

Quality Quick Print | ☎ 701.483.4070

Water Drop Slip



30369

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.
Location Elkan FWD - Watford city
Date 12-15-23
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____
Circle One Cold
Freshwater Saltwater Flow Back 140 BBL
S.E. Field Invoice # 2023404 2023405
Delivered To Gordon Fernald 14-8H11
Thank You,
Driver's Name Jacob Cullip
Truck # S-211 T-107

Quality Quick Print | ☎ 701.483.4070

GC - Continental Subpoena 059



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023406

Continental Resources

WILLISTON BASIN 2023406
LOCATION: Gordon Federal 14-8H1
AFE: CW06588 COST CODE: 0701074
OFFICE: EPPING TIOGA SIDNEY KILLDEER (W.C.)
SIGNATURE: Michael Bear
Customer Location/Dept Code: Altn Chris Good

Rig Name & #: AWS #69
Ordered By: Dominic Bredmy
(Name) (Phone)

Date: 12/15/23

Customer's Name: Continental Resources Inc

Billing Address:

Hauled From: ELKAN FWD - WATFORD CITY

Hauled To: Gordon Federal 14-8H1

AFE # PO # PO Line #

JSA # Truck # S-211 Trailer # T-107

Top Gauge Start Time 8:00pm Load Start Time

Bottom Gauge Stop Time 1:00pm 12/16 Unload Stop Time

Remarks: Report to site work as directed. Haul a load of H&F to

site. *Wait time to offload due to truck volume + space to offload. With
truck Road to yard. #30370

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work						
Flowback Water						
Fresh Water 140			140/BBB	5.0	145/Hr.	725.00
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Rob Kelly

Total Amount: \$725.00


Accepted:

- ☐ Drilling
- ☒ Completion
- ☐ Production
- ☐ Workover Rig

GC - Continental Subpoena 060

#1

Water Drop Slip

 30370

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc

Location ELKAM FWD - WATERBURY

Date 12/15/23

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One Hot

☒ Freshwater ☐ Saltwater Flow Back 190 BBL

S.E. Field Invoice # 2023406

Delivered To GORDON FORD 14-8A11

Thank You,

Driver's Name BOB FETTER

Truck # S-211 T107

Quality Quick Print ☎ 701.483.4070

GC – Continental Subpoena 061

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Drilling - Williston Basin
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 2,494.00
Remit to Supplier: USD 2,494.00

Description: DAHLE 5-2HSL. Service Work. Haul hot F/W to site work as directed. Assist Rig Crew as needed.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023488							
2023489							

Allocation Summary

Charge To	Coding	Description	Amount
DL12919.DRL	AFEW . 5000030	LOCATION & ROAD CONSTRUCTION	2,494.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:					Service Date: 01/09/2024 - 01/09/2024				
		DL12919.DRL			DAHLE 5-35HSL - DRILLING						AFEW.5000030	870.00	870.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						6.00	145.00	870.00	(0.00%)	870.00	0.00	870.00	870.00	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Water Charge			Purchase Category:					Service Date: 01/09/2024 - 01/09/2024				
		DL12919.DRL			DAHLE 5-35HSL - DRILLING						AFEW.5000030	464.00	464.00	

GC – Continental Subpoena 062

Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total	
160.00	2.90	464.00	(0.00%)	464.00	0.00	464.00	464.00

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	3	Service Work			Purchase Category:						Service Date: 01/09/2024 - 01/09/2024			
		DL12919.DRL			DAHLE 5-35HSL - DRILLING						AFEW.5000030	1160.00	1160.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						8.00	145.00	1160.00	(0.00%)	1160.00	0.00	1160.00	1160.00	

2494.00 2494.00

USD

2494.00 2494.00

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin
Department: Drilling - Williston Basin
User: Kevin Mischke

Document Journal

Exported on 01/26/2024 at 11:06:45 AM MST - by B2B Continental Resources,....

Approved on 01/26/2024 at 10:44:11 AM MST - by Kevin D Mischke

Forwarded to Kevin D Mischke on 01/25/2024 at 12:16:17 PM MST - by Chris Hall

Coding Verified on 01/25/2024 at 12:16:17 PM MST - by Chris Hall
Code Verified

Forwarded to Williston Basin/Drilling - Williston Basin on 01/11/2024 at 12:26:56 PM MST - by Rachel Johnson

Forwarded to Williston Basin/Accounts Payable on 01/11/2024 at 11:31:20 AM MST - by the System
The invoice was forwarded automatically based on recipient routing rules. [Rule 1201]

Submitted on 01/11/2024 at 11:31:20 AM MST - by Delene M Fettig

GC – Continental Subpoena 063

January 10, 2024


Invoice Stark S-1253

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2023488	1/9/24	ELKAN FWD - Watford City	DAHLE 5-2HSL	Fresh Water		6.00	145/hr	870.00
				Water Charge	160		2.90/bbl	464.00
2023489	1/9/24	DAHLE 5-2 HSL	SECURE KEENE SOLIDS	Service Work	30	8.00	145/hr	1160.00
								\$2,494.00

WILLISTON DRILLING	
030	
DL12919 DRL	
AD Dahle 5-35HSL	Suffix
Water f/CDR	
1/11/24	
Signature 	KEVIN MISCHKE Northern Region Drilling Superintendent
Print Name	
Date	

GC – Continental Subpoena 064



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023488

Rig Name & #: Wyoming casing
Ordered By: Kevin Mischke
(Name) (Phone)

Date: 1/9/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Elkan FWD - Watford city

Hauled To: DAHle 5-ZHSL

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # 5-211 Trailer # T-021

Top Gauge _____ Start Time 8:00am Load Start Time _____

Bottom Gauge _____ Stop Time 2:00pm Unload Stop Time _____

Remarks: Haul Hot Fw to site work as Directed, Assist Rig crew as needed.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work						
Flowback Water						
<u>Fresh Water</u>			<u>160/BBL.</u>	<u>6.0</u>	<u>145/Hr.</u>	<u>870.00</u>
Side Dump						
Fuel Surcharge						
Disposal Charge						
<u>Water Charge</u>			<u>160/BBL.</u>		<u>2.90/BBL.</u>	<u>464.00</u>

Driver Name & Number: TRAVIS MATHIS Total Amount: \$1,334.00

Accepted: _____

- ☒ Drilling
☐ Completion
☐ Workover Rig

GC - Continental Subpoena 065

Water Drop Slip



32882

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.
Location on E/Kan FWD - Watford City
Date 1/9/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 160 BBL

S.E. Field Invoice # 2023488

Delivered To DAHle S-2 HSL

Thank You,

Driver's Name Travis Matthis

Truck # S-211 Quality Quick Print | ☎ 701.483.4070

GC – Continental Subpoena 066



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023489

Rig Name & #: Wyoming Casing
Ordered By: Kevin Mischke
(Name) (Phone)

Date: 1/9/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: DAHLE 5-2 HSL

Hauled To: Secure Keene Solids

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-021

Top Gauge _____ Start Time 2:00pm Load Start Time _____

Bottom Gauge _____ Stop Time 10:00pm Unload Stop Time _____

Remarks: Assist Rig crew offload FW, Suck Back cement Return

As needed. Suck up approx 30lbs sugar to not set up cement. H2O wait the @ disposal due to MATCOAL (S), Wash out, Roadback.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>			<u>30/Bbl.</u>	<u>8.0</u>	<u>145/hr.</u>	<u>1,160.00</u>
Vac Work						
Flowback Water						
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: TRAVIS MATTHIS

Total Amount: \$1,160.00

Accepted: _____

- ☒ Drilling
☐ Completion
☐ Production
☐ Workover Rig
- GC - Continental Subpoena 067

Water Drop Slip



32881

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location DATTLE 5-2 ITS L

Date 1/9/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 30 BBL

S.E. Field Invoice # 2023489

Delivered To Secure Keene Solids

Thank You,

Driver's Name Travis Matthis

Truck # 5-211 7-021

Quality Quick Print | ☎ 701.483.4070

GC – Continental Subpoena 068

SECURE ENERGY

Date 1-9-24

Truck Ticket / BOL # _____

Manifest # 2023489



KNEWD20003910-WT

Keene FST

Billing/Contact Information

Please provide below information mandatory for offload

Source Location <u>DAhle 5-2 HSL</u>	Owner of Source Location <u>Continental</u>
Generator Representative <u>Kevin</u>	Customer Being Billed <u>Continental</u>
Generator Representative Ph # <u>701-570-3871</u>	Generator Representative Email <u>N/A</u>
Trucking Company <u>Stark energy</u>	Unit # <u>5-211</u>

Fluid/Solid Disposal

Sample ID # <u>22</u>	Product	Prod H2O	Flowback	Waste H2O	Terminalling	Emulsion	<u>Waste</u>
Out of State? YES / <u>NO</u>							<u>Sweet / Sour</u>
Internal YES / <u>NO</u>	Well Class	Drilling	Completions	Production	Gas / Comp	Industrial	<u>Other</u>
TNORMS YES / <u>NO</u>	If YES to TNORMS confirm Company Man has approved rates <u>YES / NO</u>				TNORM Reading <u>N/A</u>		

<u>30 bbl</u>	CUTS	SLURRY OR FLUID CUT		PAD SOLIDS	SLURRY + PAD TOTAL
	OIL	%	bbl	n/a	bbl
	WATER	%	bbl	n/a	bbl
	SOLIDS	%	bbl	<u>30</u> bbl	<u>30</u> bbl
	Total Volume (w/o pad solids)		bbl	Total (with pad solids)	<u>30</u> bbl

Truck Services

Please indicate truck service provided, amount and unit			Comments / Scale Sticker
Truck Service	Amount	Unit	
Truck Flush	<u>1</u>	<u>5.211</u>	
Scavenger Water Based			
Scavenger Oil Based			

Waste Acceptance - Pre-Screen

If any of the following questions are answered as "YES" please contact Lead Op/Op Supervisor/Facility Manager

1. Is this a NON-Oilfield product with NO confirmation number provided? Y N
2. Does the product contain H2S or LEL above acceptable offloading levels? Y N
3. Does the product contain additional materials such as NORM, refined oils, sump materials, chemical spill, or non-oilfield chemicals? Y N
4. Has the product been identified as high or low PH? If yes please record reading here _____ Y N
5. Is there any visible frost on tank? Y N

Representative Sign-off

Transporter Representative (print name and sign)	Secure Representative <u>GC - Continental Subpoena 069</u> (print name and sign) <u>Kyle Crooksey</u>
---	--

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Drilling - Williston Basin
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 1,131.00
Remit to Supplier: USD 1,131.00

Description: ANHELUK 5-26 HSL. Service Work. Haul F/W to site. Report to water depot for Hot H2O. Haul to site assist rig crew as needed.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023490							

Allocation Summary

Charge To	Coding	Description	Amount
DL12486.DRL	AFEW , 5000030	LOCATION & ROAD CONSTRUCTION	1,131.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:					Service Date: 01/09/2024 - 01/09/2024				
		DL12486.DRL			ANHELUK 5-26HSL - DRILLING						AFEW.5000030	725.00	725.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						5.00	145.00	725.00	(0.00%)	725.00	0.00	725.00	725.00	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Water Charge			Purchase Category:					Service Date: 01/09/2024 - 01/09/2024				
		DL12486.DRL			ANHELUK 5-26HSL - DRILLING						AFEW.5000030	406.00	406.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		

GC – Continental Subpoena 070

1131.00	1131.00
USD	1131.00
	1131.00

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin
Department: Drilling - Williston Basin
User: Chris Hall

Document Journal

- Exported on 01/25/2024 at 04:05:34 PM MST - by B2B Continental Resources,...
- Approved on 01/25/2024 at 12:23:51 PM MST - by the System
 - The invoice was approved automatically based on workflow routing rules. [Rule 35]
- Coding Verified on 01/25/2024 at 12:23:51 PM MST - by Chris Hall
 - Code Verified
- Forwarded to Williston Basin/Drilling - Williston Basin on 01/11/2024 at 12:26:56 PM MST - by Rachel Johnson
- Forwarded to Williston Basin/Accounts Payable on 01/11/2024 at 11:37:55 AM MST - by the System
 - The invoice was forwarded automatically based on recipient routing rules. [Rule 1201]
- Submitted on 01/11/2024 at 11:37:55 AM MST - by Delene M Fettig

GC – Continental Subpoena 071

January 10, 2024

Invoice

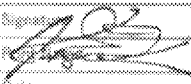
Stark S-1254

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2023490	1/9/24	ELKAN FWD - Watford City	ANHELUK 5-26 HSL	Fresh Water		5.00	145/hr	725.00
				Water Charge	140		2.90/bbl	406.00
								\$1,131.00

030 WILLISTON DRILLING	
DL12486	DRL
At Anheluk 5-26HSL	Surf
Water f/CDR	
Date 1/11/24	
Signature 	KEVIN MISCHKE Northern Completions Drilling Superintendent
Date	

GC – Continental Subpoena 072



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023490

Rig Name & #: Wyoming Casing
Ordered By: Kevin Mischke
(Name) (Phone)

Date: 1/9/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Elkan FWD - Watford City

Hauled To: ANHELUK 5-26 HSL

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-205 Trailer # T707

Top Gauge _____ Start Time 8:00am Load Start Time _____

Bottom Gauge _____ Stop Time 1:00pm Unload Stop Time _____

Remarks: Haul F/W to site, Report To water depot for Hot H2O, Haul to site, Assist Rig crew as needed

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work						
Flowback Water						
Fresh Water			140/BB1.	5.0	145/Hr.	725.00
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge			140/BB1.		2.90/BB1.	406.00

Driver Name & Number: Patrick Vlock

Total Amount: \$1,131.00

Accepted: _____

- ☒ Drilling
☐ Completion
☐ Production
☐ Workover Rig
- GC - Continental Subpoena 073

Water Drop Slip



32883

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc
Location Elkman FWD - Watford city
Date 1/9/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 140 BBL

S.E. Field Invoice # 2023490

Delivered To Antelope 5-26 HSL

Thank You,

Driver's Name Patrick Vlock

Truck # S-205

Quality Quick Print | ☎ 701.483.4070

GC – Continental Subpoena 074

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Drilling - Williston Basin
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 2,827.50
Remit to Supplier: USD 2,827.50

Description: LUNDBERG FEDERAL 5-8H1 Service Work. Report to site, dense fog limited speeds on some roads. Check in w/Co. man on site. Work as directed, spot in truck/trailer. Haul fluid from both rig tanks and tank farm, tank #9. Hauled to solids disposal. Switch out driver on site. Spot in truck/trailer. Haul remaining fluids from tank #9 to solids disposal. Washout @secure due to nasty fluids @ end of shift. Drive to yard.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023560							
2023561							

Allocation Summary

Charge To	Coding	Description	Amount
DL11905.DRL	AFEW, 5000361	DISPOSAL - TRANSPORT LIQUIDS	2,827.50

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:					Service Date: 02/01/2024 - 02/01/2024				
		DL11905.DRL			LUNDBERG FEDERAL 5- 8H1 - DRILLING						AFEW.5000361	1377.50	1377.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						9.50	145.00	1377.50	(0.00%)	1377.50	0.00	1377.50	1377.50	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Service Work			Purchase Category:					Service Date: 02/01/2024 - 02/01/2024				

GC – Continental Subpoena 075

2827.50	2827.50
2827.50	2827.50

Status: Approved

Site: Williston Basin
Department: Drilling - Williston Basin
User: Sam Simco

Exported on 03/04/2024 at 11:02:37 AM MST - by B2B Continental Resources,....

Approved on 03/04/2024 at 09:48:37 AM MST - by Sam L Simco

Forwarded to Sam L Simco on 02/20/2024 at 04:10:55 PM MST - by Chris Hall
IN WV

Coding Verified on 02/20/2024 at 04:10:55 PM MST - by Chris Hall
Code Verified

Forwarded to Williston Basin/Drilling - Williston Basin on 02/05/2024 at 06:37:43 AM MST - by Kelli D Tomlinson

Forwarded to Williston Basin/Accounts Payable on 02/02/2024 at 10:55:05 AM MST - by the System
The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 02/02/2024 at 10:55:05 AM MST - by Delene M Fettig

Page 2 of 2

Generated 03/04/2024 11:18 AM MST by

ENVERUS Business Automation

February 2, 2024

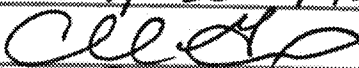

Invoice Stark S-1255

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLs	Hours	Rate	Amount
2023560	2/1/24	Lundberg Federal 5-8H1	Bullrock Solids Disposal-Keene, ND	Service Work	300	9.50	145/hr	1377.50
2023561	2/1/24	Lundberg Federal 5-8H1	Bullrock Solids Disposal-Keene, ND	Service Work	225	10.00	145/hr	1450.00
								<hr/> \$2,827.50

WILLISTON DRILLING	
Cost Code	361
AFE	DL11905
Lease Name	Lundberg Fed 5-8H1
Description	Dispose Fluid
Signature	
Print Name	
Date	2/2/24

GC – Continental Subpoena 077



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023560

Rig Name & #: Cyclone 38
Ordered By: Chad Gardner
(Name) (Phone)

Date: 2/1/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Lundberg Federal 5-8H1

Hauled To: Bullrock Solios Disposal - Keene, ND

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 9:00am Load Start Time _____

Bottom Gauge _____ Stop Time 6:30pm Unload Stop Time _____

Remarks: Report to site, Dense fog limited speeds on some roads, check in w/ co-man on site. work as directed, spot in truck/trailer. Haul fluid from both Rig tanks and tank farm, Tank #9 Haul to Solios.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>	<u>150,150</u>	<u>300 BBL</u>	<u>9.5</u>	<u>145/hr.</u>	<u>1,377.50</u>
Vac Work	<u># 3296 (150)</u>				
Flowback Water	<u># 24547 (150)</u>				
Fresh Water					
Side Dump					
Fuel Surcharge					
Disposal Charge					
Water Charge					

Driver Name & Number: Rob Fetting

Total Amount: \$1,377.50

Accepted: _____

- ☒ Drilling
☐ Completion
☐ Production
☐ Workover Rig

#1

Water Drop Slip



32096

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.
Location Lundberg S-8H1
Date 2/1/24
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____
Circle One Dirty Brake
Freshwater Saltwater Flow Back 150 BBL
S.E. Field Invoice # ~~2023558~~ 2023560
Delivered To Bullrock Solids Disposal
Thank You,
Driver's Name Rob Fethy
Truck # S-211

Quality Quick Print | 701.483.4070

Water Drop Slip



24547

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.
Location Lundberg S-8H1
Date 2/1/24
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____
Circle One Dirty
Freshwater Saltwater Flow Back 150 BBL
S.E. Field Invoice # ~~2023558~~ 2023560
Delivered To Bullrock Solids Disposal
Thank You,
Driver's Name Rob Fethy
Truck # S-211

Quality Quick Print | 701.483.4070

GC – Continental Subpoena 079



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023561

Rig Name & #: Cyclone 38
Ordered By: CHAD GARTNER
(Name) (Phone)

Date: 2/1/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Lundberg Federal 5-8H1

Hauled To: Bull Rock Solids - Disposal Keene, ND

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-102

Top Gauge _____ Start Time 6:30pm Load Start Time _____

Bottom Gauge _____ Stop Time 4:30am 2/2 Unload Stop Time _____

Remarks: Switch out with Driver on site, spot in Truck/Trailer To

Haul Remaining fluids from Tank #9 to Solids Disposal, Wash out @ Secure Dlx to Nasty Fluids @ end of shift, Drive to yard.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>	<u>150, 75</u>	<u>225/Bar.</u>	<u>10.0</u>	<u>145/hr.</u>	<u>1,450.00</u>
Vac Work	<u># 24548 (150)</u>				
Flowback Water	<u># 32097 (75)</u>				
Fresh Water					
Side Dump					
Fuel Surcharge					
Disposal Charge					
Water Charge					

Driver Name & Number: TRAVIS MARTIN

Total Amount: \$1,450.00

Accepted: _____

- ☒ Drilling
☐ Completion
☐ Production
☐ Workover Rig
- GC - Continental Subpoena 080



24548

P.O. Box 748 Dickinson, ND 58602
701-300-1558

#3
Customer Name Continental Resources Inc.
Location Lundberg 5-8 H1
Date 2/1/24
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____
Circle One Dirty Brine
Freshwater Saltwater Flow Back 150 BBL
S.E. Field Invoice # 2023558 2023561
Delivered To Bull Rock Solids Disposal
Thank You,
Driver's Name Rob Fetting / Travis M.
Truck # S-211

Quality Quick Print | 701.483.4070



32097

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.
Location Lundberg 5-8 H1
Date 2/2/24
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____
Circle One Dirty Brine
Freshwater Saltwater Flow Back 75 BBL
S.E. Field Invoice # 2023558 2023561
Delivered To Bull Rock Solids Disposal
Thank You,
Driver's Name Rob Fetting / Travis M.
Truck # S-211

Quality Quick Print | 701.483.4070

GC – Continental Subpoena 081

Remit To: Stark Energy, Inc. Dickinson P.O. Box 748 Dickinson , ND US 58602 952-210-6610 Supplier Number: 4115267	Bill To: Continental Resources, Inc. Williston Basin Attn: Watford City Field Office 20 N Broadway Oklahoma City , OK US 73101	Invoice Amount: USD 2,057.95 Remit to Supplier: USD 2,057.95
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Description: HARRISBURG 5-27H Fresh Water. Haul F/W to site from FWD. Work as directed. Fill up insulated frac tank. Road to yard (Williston, ND).

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023563							

Allocation Summary

Charge To	Coding	Description	Amount
CW06922.CAP	AFEW , 5000070	FRESH WATER	499.20
CW06922.CAP	AFEW , 5000074	FRESH WATER - TRUCKING	1,558.75

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Fresh Water			Purchase Category:					Service Date: 02/03/2024 - 02/03/2024				
		CW06922.CAP			HARRISBURG 5-27H - CAPITAL INTANGIBLES & DOWNHOLE EQUIP						AFEW.5000074	1558.75	1558.75	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						10.75	145.00	1558.75	(0.00%)	1558.75	0.00	1558.75	1558.75	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Water Charge			Purchase Category:					Service Date: 02/03/2024 - 02/03/2024				

GC – Continental Subpoena 082

CW06922.CAP				HARRIS 5-27H - CAPITAL INTANGIBLES & DOWNHOLE EQUIP						AFEW.5000070	499.20	499.20	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total	
						480.00	1.04	499.20	(0.00%)	499.20	0.00	499.20	499.20

2057.95 2057.95

USD

2057.95 2057.95

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin
Department: Watford City Field Office
User: Josh O'Donnell

Document Journal

Exported on 02/22/2024 at 04:03:24 PM MST - by B2B Continental Resources,....

Approved on 02/22/2024 at 11:53:39 AM MST - by Josh T O'Donnell

Forwarded to Josh T O'Donnell on 02/20/2024 at 02:16:13 PM MST - by Charlice Trevena

Coding Verified on 02/20/2024 at 02:16:13 PM MST - by Charlice Trevena
Code Verified

Commented on 02/14/2024 at 01:24:58 PM MST - by Shannon A Harris
CW06922

Commented on 02/06/2024 at 01:27:40 PM MST - by Charlice Trevena
CW06922

Forwarded to Williston Basin/Watford City Field Office on 02/06/2024 at 12:35:19 PM MST - by Rachel Johnson

Forwarded to Williston Basin/Accounts Payable on 02/04/2024 at 06:34:16 PM MST - by the System
The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 02/04/2024 at 06:34:16 PM MST - by Delene M Fettig

GC – Continental Subpoena 083

February 3, 2024

Invoice

Stark S-1256

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2023563	2/3/24	Harrisburg 5-27H	Elkan FWD - Watford City	Fresh Water		10.75	145.00/hr	1558.75
				Water Charge	480		1.04/bbl	<u>499.20</u>
								\$2,057.95

GC – Continental Subpoena 084



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023563

Rig Name & #: BDWS #
Ordered By: Aspyn Serna
(Name) (Phone)

Date: 2/3/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Elkan FWD - Watford city

Hauled To: HARRISBURG S-27H

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 11:00pm Load Start Time _____

Bottom Gauge _____ Stop Time 9:45 AM 2/4 Unload Stop Time _____

Remarks: Haul F/W to site from FWD, WORK AS DIRECTED.

Fill up - Insulated FRAC tank. Road to yard. (Williston, ND)

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>						
Vac Work						
Flowback Water						
<u>Fresh Water</u> 140, 140, 140, 60			480/BBL.	10.75	145.00/Hr.	1,558.75 074
Side Dump						
Fuel Surcharge						
Disposal Charge						
<u>Water Charge</u>			480/BBL.		1.04/BBL.	499.20 070

Driver Name & Number: Rob Fetry LOCATION: HARRISBURG S-27H AFE: CL006922 SUFFIX: _____ Total Amount: \$2,057.95

Accepted: _____ COST CODE: 070/074 OFFICE: Williston ☐ Drilling

SIGNATURE: _____ ☒ Completion ☒ Production
PRINTED NAME: Aspyn Serna
ATTN: JOSH O'DONNELL Workover Rig

Water Drop Slip



32099

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Ellen Ford - Watford City

Date 2/3/24 - 2/4/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 140, 140, 140, 60 BBL

S.E. Field Invoice # 2023563

Delivered To Harrisburg S-27H

Thank You,

Driver's Name

Rob Fetting

Truck # S-211 T-107

Quality Quick Print ☎ 701.483.4070

GC – Continental Subpoena 086

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 2,480.70
Remit to Supplier: USD 2,480.70

Description: TALLAHASSEE FIU 6-21H Fresh Water. Report to site haul F/W from FWD to site. Due to icy roadway(s) turn times slower then normal. Had to chain up leaving location. 1st load got stuck on hill.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2017833							

Allocation Summary

Charge To	Coding	Description	Amount
XW19024,EXP	AFEW . 5000070	FRESH WATER	2,480.70

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Fresh Water			Purchase Category:					Service Date: 02/08/2024 - 02/08/2024				
		XW19024.EXP			TALLAHASSEE FIU 6-21H - EXPENSE WORKOVER						AFEW.5000070	1957.50	1957.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						13.50	145.00	1957.50	(0.00%)	1957.50	0.00	1957.50	1957.50	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Water Charge			Purchase Category:					Service Date: 02/08/2024 - 02/08/2024				
		XW19024.EXP			TALLAHASSEE FIU 6-21H -						AFEW.5000070	523.20	523.20	

GC – Continental Subpoena 087

		EXPENSE		WORKOVER							
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax
						480.00	1.09	523.20	(0.00%)	523.20	0.00
										523.20	523.20

2480.70 2480.70

USD

2480.70 2480.70

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin
Department: Watford City Field Office
User: Josh O'Donnell

Document Journal

Exported on 02/16/2024 at 04:06:15 PM MST - by B2B Continental Resources,...

Approved on 02/16/2024 at 01:35:31 PM MST - by Josh T O'Donnell

Forwarded to Josh T O'Donnell on 02/12/2024 at 03:32:44 PM MST - by Charlice Trevena

Coding Verified on 02/12/2024 at 03:32:44 PM MST - by Charlice Trevena
Code Verified

Forwarded to Williston Basin/Watford City Field Office on 02/12/2024 at 01:49:54 PM MST - by Teresa M Shortt

Forwarded to Williston Basin/Accounts Payable on 02/09/2024 at 05:55:40 AM MST - by the System
The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 02/09/2024 at 05:55:40 AM MST - by Delene M Fetting

GC – Continental Subpoena 088

February 8, 2024

Invoice

Stark S-1257

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2017833	2/8/24	WAWSA - Depot	TALLAHASSEE FIU 6-21H	Fresh Water		13.50	145.00/hr	1957.50
				Water Charge	480		1.09/bbl	<u>523.20</u>
								\$2,480.70

GC – Continental Subpoena 089



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2017833

Continental Resources

WILLISTON BASIN
LOCATION: TALLAHASSEE
AFE: XU 19024
OFFICE: EPPING TIOGA SIDNEY KILLDEER
CITY
QUESTIONS? CALL 701-664-3001
MATT BOYD

Rig Name & #: BDWS H1
Ordered By: Matt Boyd
(Name) (Phone)

Date: 2/8/23 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: WAWSA - Depot

Hauled To: TALLAHASSEE Fw 6-21H

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # 5-211 Trailer # T-107

Top Gauge _____ Start Time 1:00am Load Start Time _____

Bottom Gauge _____ Stop Time 2:30pm Unload Stop Time _____

Remarks: Report To site Haul Fw from FWD, Due to ky

Roadway(s) turn times slower than Normal. HAD to change up
letting location 1st load got stuck on Hill.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work						
Flowback Water						
Fresh Water	140, 140, 140, 60	074	480 BBL.	13.5	145/Hr.	1,957.50
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge	070		480/BBL.		1.09/BBL.	523.20

Driver Name & Number: Bob Fettig

Total Amount: \$ 2,480.70

Accepted: Matt Boyd 2/8/24

- ☐ Drilling
☒ Production
☐ Workover Rig
GC - Continental Subpoena 090

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Drilling - Williston Basin
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 1,030.30
Remit to Supplier: USD 1,030.30

Description: BENNER 5-7H Fresh Water. Report to site. Haul F/W from FWD empty into day tank.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2017834							

Allocation Summary

Charge To	Coding	Description	Amount
DL14458.DRL	AFEW . 5000070	FRESH WATER	1,030.30

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Fresh Water			Purchase Category:					Service Date: 02/12/2024 – 02/12/2024				
		DL14458.DRL			BENNER 5-7H - DRILLING						AFEW.5000070	797.50	797.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						5.50	145.00	797.50	(0.00%)	797.50	0.00	797.50	797.50	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Water Charge			Purchase Category:					Service Date: 02/12/2024 – 02/12/2024				
		DL14458.DRL			BENNER 5-7H - DRILLING						AFEW.5000070	232.80	232.80	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		

GC – Continental Subpoena 091

	1030.30	1030.30
USD	1030.30	1030.30

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin
Department: Drilling - Williston Basin
User: Chris Hall

Document Journal

Exported on 02/23/2024 at 04:02:06 PM MST - by B2B Continental Resources,...

Approved on 02/23/2024 at 12:17:48 PM MST - by the System
The invoice was approved automatically based on workflow routing rules. [Rule 35]

Coding Verified on 02/23/2024 at 12:17:48 PM MST - by Chris Hall
Code Verified

Forwarded to Williston Basin/Drilling - Williston Basin on 02/13/2024 at 12:48:05 PM MST - by Teresa M Shortt

Forwarded to Williston Basin/Accounts Payable on 02/13/2024 at 08:10:22 AM MST - by the System
The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 02/13/2024 at 08:10:22 AM MST - by Delene M Fettig

GC – Continental Subpoena 092

February 12, 2024

Invoice

Stark S-1258

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2017834	2/12/24	M & L FWD - Killdeer	Benner 5-7H	Fresh Water		5.50	145.00/hr	797.50
				Water Charge	240		.97/bbl	<u>232.80</u>
								\$1,030.30

GC – Continental Subpoena 093



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2017834

Rig Name & #: HP 456
Ordered By: Jim Buehling
(Name) (Phone)

Date: 2/12/24

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: M&L FWD - KIRK

Hauled To: Berner 5-7H

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # 5-211 Trailer # T-107

Top Gauge _____ Start Time 8:00 AM Load Start Time _____

Bottom Gauge _____ Stop Time 1:30 PM Unload Stop Time _____

Remarks: Report to site Haul F/W from FWD empty into DAY TANK

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work						
Flowback Water						
Fresh Water 140, 100			240/BBL	5.5	145/hr.	797.50
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge			240/BBL		.97/BBL	232.80

Driver Name & Number: FRANCISCO CAZARES

Total Amount: \$1,030.30

Accepted: _____

- ☒ Drilling
☒ Completion
☐ Production
☐ Workover Rig
- GC - Continental Subpoena 094

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 2,263.20
Remit to Supplier: USD 2,263.20

Description: MONTPELIER 3-14-H1 Fresh Water. Report to FWD, load FW, haul to site. Work as directed w/hot oiler, offload/top off frac tank.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2015183							
2021140							

Allocation Summary

Charge To	Coding	Description	Amount
XW19236.EXP	AFEW , 5000070	FRESH WATER	523.20
XW19236.EXP	AFEW , 5000074	FRESH WATER - TRUCKING	1,740.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Fresh Water			Purchase Category:					Service Date: 02/23/2024 - 02/23/2024				
		XW19236.EXP			MONTPELIER 3-14H1 - EXPENSE WORKOVER						AFEW.5000074	1232.50	1232.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						8.50	145.00	1232.50	(0.00%)	1232.50	0.00	1232.50	1232.50	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Water Charge			Purchase Category:					Service Date: 02/23/2024 - 02/23/2024				

GC – Continental Subpoena 095

		XW19236.EXP			CONTINENTAL 3-14H1 - EXPENSE WORKOVER						AFEW.5000070	359.70	359.70	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						330.00	1.09	359.70	(0.00%)	359.70	0.00	359.70	359.70	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	3	Fresh Water			Purchase Category:						Service Date: 02/23/2024 - 02/23/2024			
		XW19236.EXP			MONTPELIER 3-14H1 - EXPENSE WORKOVER						AFEW.5000074	507.50	507.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						3.50	145.00	507.50	(0.00%)	507.50	0.00	507.50	507.50	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	4	Water Charge			Purchase Category:						Service Date: 02/23/2024 - 02/23/2024			
		XW19236.EXP			MONTPELIER 3-14H1 - EXPENSE WORKOVER						AFEW.5000070	163.50	163.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						150.00	1.09	163.50	(0.00%)	163.50	0.00	163.50	163.50	

2263.20 2263.20

USD

2263.20 2263.20

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin
Department: Watford City Field Office
User: Josh O'Donnell

Document Journal

GC – Continental Subpoena 096

Exported on 02/26/2024 at 10:08 PM MST by B2B Documental Resources

Approved on 02/26/2024 at 03:25:46 PM MST - by Josh T O'Donnell

Forwarded to Josh T O'Donnell on 02/26/2024 at 11:39:57 AM MST - by Charice Trevena

Coding Verified on 02/26/2024 at 11:39:57 AM MST - by Charice Trevena
Code Verified

Forwarded to Williston Basin/Watford City Field Office on 02/26/2024 at 10:56:49 AM MST - by Jamie L Thomas (AP)

Forwarded to Williston Basin/Accounts Payable on 02/25/2024 at 03:26:55 PM MST - by the System
The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 02/25/2024 at 03:26:55 PM MST - by Delene M Fettig

GC – Continental Subpoena 097

February 25, 2024

Invoice Stark S-1271

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2015183	2/23/24	WAWSA-Depot	074 Montpelier 3-14-H1	Fresh Water		8.50	145/hr	1232.50
				Water Charge	330		1.09/bbl	359.70
2021140	2/23/24	WAWSA-Depot	070 Montpelier 314-H1	Fresh Water		3.50	145/hr	507.50
				Water Charge	150		1.09/bbl	163.50
					480			\$2,263.20

Continental Resources

WILLISTON BASIN

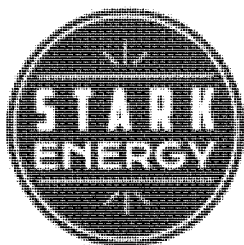
LOCATION: MONTPELIER 3-14/H1

AFE: XW19236 COST CODE: 070/074

OFFICE: EPPING TIOGA SIDNEY KILLDEER

QUESTIONS? CALL 701-664-3001

GC – Continental Subpoena 098



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015183

Rig Name & #: Black Diamond #2
Ordered By: Marty Boyd
(Name) (Phone)

Date: 2/23/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources

Billing Address: _____

Hauled From: WAWSA Depot

Hauled To: Montpelier 3-14-H1

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # 5-211 Trailer # T-107

Top Gauge _____ Start Time 2:00pm Load Start Time _____

Bottom Gauge _____ Stop Time 10:30pm Unload Stop Time _____

Remarks: Report to FWD, load FW for well sit, haul

To-site work as directed w/ hot oiler, offload into/top off
frac tank.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work						
Flowback Water						
<u>Fresh Water</u> <u>140, 140, 50</u>			<u>330/Bbl</u>	<u>8.5</u>	<u>145/Hr.</u>	<u>1,232.50</u>
Side Dump						
Fuel Surcharge						
Disposal Charge						
<u>Water Charge</u>			<u>330/Bbl</u>		<u>1.09/Bbl</u>	<u>359.70</u>

Driver Name & Number: Francisco CAZARES

Total Amount: \$1,592.20

Accepted: _____

- ☐ Drilling
☐ Completion
☒ Production
☐ Workover Rig

GC - Continental Subpoena 099

Water Drop Slip



32846

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources

Location WAWDA Depot

Date 2/23/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 330 BBL

S.E. Field Invoice # 2015183

Delivered To Montpelier 3-14-H1

Thank You,

Driver's Name FRANCISCO CAZARES

Truck # S-211

Quality Quick Print | 701.453.4070

GC – Continental Subpoena 100



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2021140

Rig Name & #: BLACK DIAMOND #2
Ordered By: MARTY BOYD
(Name) (Phone)

Date: 2-23-24 Customer Location/Dept Code: _____

Customer's Name: CONTINENTAL RESOURCES

Billing Address: _____

Hauled From: WAUSA DEPOT

Hauled To: MONTPELIER 3-14H1

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # LT3 Trailer # T5

Top Gauge _____ Start Time 4:00pm Load Start Time _____

Bottom Gauge _____ Stop Time 7:30pm Unload Stop Time _____

Remarks: HAULED FRESH WATER INTO FRAC TANK

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						
Service Work						
Vac Work						
Flowback Water						
Fresh Water			150	3.5	\$145.00	\$507.50
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge			150		\$1.09	\$163.50

Driver Name & Number: ELI WILLIS / LAOS

Total Amount: \$671.00

Accepted: _____

- ☐ Drilling
- ☐ Completion
- ☒ Production
- ☐ Workover Rig

Quality Check Point 901 453 4076

GC - Continental Subpoena 101

Water Drop Slip



32845

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources
Location WAWSA Depot
Date 2-23-24

Top Gauge _____ Time _____
Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 150 BBL

S.E. Field Invoice # 2021190

Delivered To Montpelier 3-14-11

Thank You,

Driver's Name Eli Wilks

Truck # LT3 Quality Quick Print | 701.483.4070

GC – Continental Subpoena 102

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 1,740.00
Remit to Supplier: USD 1,740.00

Description: Steele Federal 3-24AH, Report to well site. Haul brine H2O to well site and offload into frac tank. Work as directed.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2015184							
2015185							
2015186							
2015224							

Allocation Summary

Charge To	Coding	Description	Amount
CW06986.CAP	AFEW . 5000071	BRINE WATER	1,740.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:					Service Date: 02/26/2024 - 02/26/2024				
		CW06986.CAP			STEELE FEDERAL 3- 24AH - CAPITAL INTANGIBLES & DOWNHOLE EQUIP						AFEW.5000071	435.00	435.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						3.00	145.00	435.00	(0.00%)	435.00	0.00	435.00	435.00	

GC – Continental Subpoena 103

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Service Work			Purchase Category:					Service Date: 02/26/2024 - 02/26/2024				
		CW06986.CAP			STEELE FEDERAL 3- 24AH - CAPITAL INTANGIBLES & DOWNHOLE EQUIP						AFEW.5000071	435.00	435.00	
					Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total			
					3.00	145.00	435.00	(0.00%)	435.00	0.00	435.00	435.00	435.00	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	3	Service Work			Purchase Category:					Service Date: 02/26/2024 - 02/26/2024				
		CW06986.CAP			STEELE FEDERAL 3- 24AH - CAPITAL INTANGIBLES & DOWNHOLE EQUIP						AFEW.5000071	435.00	435.00	
					Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total			
					3.00	145.00	435.00	(0.00%)	435.00	0.00	435.00	435.00	435.00	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	4	Service Work			Purchase Category:					Service Date: 02/27/2024 - 02/27/2024				
		CW06986.CAP			STEELE FEDERAL 3- 24AH - CAPITAL INTANGIBLES & DOWNHOLE EQUIP						AFEW.5000071	435.00	435.00	
					Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total			
					3.00	145.00	435.00	(0.00%)	435.00	0.00	435.00	435.00	435.00	

1740.00 1740.00

GC – Continental Subpoena 104

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin

Department: Watford City Field Office

User: Charice Trevena

Document Journal

Exported on 03/06/2024 at 11:05:17 AM MST - by B2B Continental Resources,....

Approved on 03/06/2024 at 09:51:17 AM MST - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 38]

Coding Verified on 03/06/2024 at 09:51:17 AM MST - by Charice Trevena

Code Verified

Forwarded to Williston Basin/Watford City Field Office on 03/04/2024 at 03:22:38 PM MST - by Cassandra M Burton

Forwarded to Williston Basin/Accounts Payable on 02/29/2024 at 10:46:02 AM MST - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 02/29/2024 at 10:46:02 AM MST - by Delene M Fetting

GC – Continental Subpoena 105

February 28, 2024

Invoice Stark S-1272

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLs	Hours	Rate	Amount
2015224	2/26/24	Polk Federal 13-33HSL	Steele Federal 3-24AH	Service Work	150	3.00	145/hr	435.00
2015184	2/26/24	Polk Federal 10-33H1	Steele Federal 3-24AH	Service Work	100	3.00	145/hr	435.00
2015185	2/26/24	Polk Federal 9-33H	Steele Federal 3-24AH	Service Work	55	3.00	145/hr	435.00
2015186	2/27/24	Polk Federal 12-33H1	Steele Federal 3-24AH	Service Work	<u>130</u>	3.00	145/hr	<u>435.00</u>
					435			\$1,740.00

Continental Resources

WILLISTON BASIN

LOCATION: STEELE FEDERAL 3-24AH

AFE: CW 06986 COST CODE: 071

OFFICE: EPPING TIoga SIDNEY KILLDEER

QUESTIONS? CALL 701-664-3001

GC – Continental Subpoena 106



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015224

Rig Name & #: Black Diamond #1
Ordered By: Aspyn Serna
(Name) (Phone)

Date: 2/26/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Polk Federal 13-33HSL

Hauled To: Steele Federal 3-24AH

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 5:00pm Load Start Time _____

Bottom Gauge _____ Stop Time 8:00pm Unload Stop Time _____

Remarks: Report to wellsite, 1 hr Brine H₂O to Disposal Well site offload into frac tank #507 #24556 (150)

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u> 150,	150/84.	3.0	145/Hr	435.00
Vac Work				
Flowback Water				
Fresh Water				
Side Dump				
Fuel Surcharge				
Disposal Charge				
Water Charge				

Driver Name & Number: FRANCISCO C. + LEO R.


Total Amount: \$435.00

Accepted: _____

- ☐ Drilling
☒ Completion
☒ Production
☐ Workover Rig

#1

Water Drop Slip

 24556

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources

Location Polk Federal 13-33 HSL

Date 2/26/24

Top Gauge 8'7" Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater ☒ Saltwater Flow Back 150 BBL

S.E. Field Invoice # 2015224

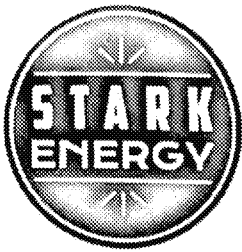
Delivered To Steele Federal 3-24 A-H

Thank You,

Driver's Name Francisco C. + Leo R

Truck # S-211 Quality Quick Print | ☎ 701.483.4070

GC – Continental Subpoena 108



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015184

Rig Name & #: Black Diamond #1
Ordered By: Aspyn Serna
(Name) (Phone)

Date: 2/26/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Polk Federal 10-33 H1

Hauled To: Steele Federal 3-24 AH

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 8:00pm Load Start Time _____

Bottom Gauge _____ Stop Time 11:00pm Unload Stop Time _____

Remarks: Report To well-site haul production H2O to wellsite, off load into FRATZ tank on site TANK #507

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>	<u>100,</u>		<u>100/tbl.</u>	<u>3.0</u>	<u>145/hr.</u>	<u>435.00</u>
Vac Work						
Flowback Water						
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						


Driver Name & Number: Francisco G + Leo R.

Total Amount: \$435.00

Accepted: _____

- ☐ Drilling
☒ Production
☐ Workover Rig
 GC e-Continental Subpoena 109

Water Drop Slip

 **24558**

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location POLICE FEDERAL 10-3341

Date 2/26/24

Top Gauge 7.58 Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater ☐ Saltwater Flow Back 100 BBL

S.E. Field Invoice # 2015184

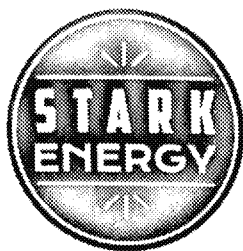
Delivered To Steele Federal 3-24-24

Thank You,

Driver's Name FRANCISCO C. LEO R

Truck # S-211 Quality Quick Print | 701.483.4070

GC - Continental Subpoena 110



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015185

Rig Name & #: Black Diamond #1
Ordered By: Aspyr Sena
(Name) (Phone)

Date: 2/26/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc

Billing Address: _____

Hauled From: Folk Federal 9-33H

Hauled To: Steele Federal 3-24AH

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 11:00pm Load Start Time _____

Bottom Gauge _____ Stop Time 2:00pm Unload Stop Time _____

Remarks: Report to site, haul Berne from CTR to new well site, assist Rig crew, offload Berne into tank #507.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						


<u>Service Work</u>	<u>35.20</u>		<u>55/bbl.</u>	<u>3.0</u>	<u>145/Hr.</u>	<u>435⁰⁰</u>
Vac Work						
Flowback Water						
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Francis C. + Leo R Total Amount: \$435⁰⁰

Accepted: _____

- ☐ Drilling
☒ Completion
☒ Continental Subpoena 111
☒ Production
☐ Workover Rig

Water Drop Slip

 **24557**

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Industrial Services Inc.

Location Polk County 9-35H

Date 7/27/24

Top Gauge 7.82 Time _____

Bottom Gauge _____ Time _____

Circle One
Freshwater ☒ Saltwater ☐ Flow Back 35 BBL

S.E. Field Invoice # 2015185

Delivered To Stark Energy 3-2A1H


Thank You.

Driver's Name
Francisco C + Leo R.

Truck # 5-211 Credit Check Fee: \$100.00

GC – Continental Subpoena 112

Water Drop Slip

 **24560**

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Steele Federal 9-33H

Date 2/27/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater ☐ Saltwater Flow Back 70 BBL

S.E. Field Invoice # 2015185

Delivered To Steele Federal 3-24A H

Thank You,

Driver's Name Francisco C. + Leo R.

Truck # S-711

Quality Quick Print | ☎ 701.483.4070

GC – Continental Subpoena 113



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015186

Rig Name & #: Black Diamonds #1
Ordered By: ASPYA SERNA
(Name) (Phone)

Date: 7/27/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Polk Federal 12-33H1

Hauled To: Steele Federal 3-24 AH

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # 5-211 Trailer # T-107

Top Gauge _____ Start Time 2:00AM Load Start Time _____

Bottom Gauge _____ Stop Time 12:50AM Unload Stop Time _____

Remarks: HAM production to well-site off bar into FRAZ tank
on-site work as directed.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u> 130,	130/SBL	3.0	115/hr.	435 ⁰⁰
Vac Work				
Flowback Water				
Fresh Water				
Side Dump				
Fuel Surcharge				
Disposal Charge				
Water Charge				


Driver Name & Number: Francisco C. + Leo R.

Total Amount: \$435⁰⁰

Accepted: _____

- ☐ Drilling
☒ Completion
☒ Production
☐ Workover Rig

Water Drop Slip

 **24559**

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc

Location Polk Federal 12-3341

Date 2/27/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater ☐ Saltwater Flow Back 130 BBL

S.E. Field Invoice # 2015186

Delivered To Steele Federal 3-24 AH

Thank You,

Driver's Name Francisco C. + Leo R.

Truck # 5-711

Quality Quick Print | 701.483.4070

GC – Continental Subpoena 115

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 725.00
Remit to Supplier: USD 725.00

Description: Tarentaise Federal 13-19H Service Work. Report to site, empty frac tank on site. Open up hatch's & string out hose to empty frac tank for transport. Work as directed.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2015189							

Allocation Summary

Charge To	Coding	Description	Amount
CW06623.CAP	AFEW . 5000071	BRINE WATER	725.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:					Service Date: 02/28/2024 - 02/28/2024				
		CW06623.CAP			TARENATISE FEDERAL 13-19H - CAPITAL INTANGIBLES & DOWNHOLE EQUIP						AFEW.5000071	725.00	725.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						5.00	145.00	725.00	(0.00%)	725.00	0.00	725.00	725.00	
											725.00	725.00		
												725.00	725.00	

USD

Supplementary Information

GC – Continental Subpoena 116

Current Owner

Site: Williston Basin

Department: Watford City Field Office

User: Charice Trevena

Document Journal

Exported on 03/01/2024 at 04:06:08 PM MST - by B2B Continental Resources,...

Approved on 03/01/2024 at 11:42:57 AM MST - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 38]

Coding Verified on 03/01/2024 at 11:42:57 AM MST - by Charice Trevena

Code Verified

Forwarded to Williston Basin/Watford City Field Office on 03/01/2024 at 08:26:11 AM MST - by Rachel Johnson

Forwarded to Williston Basin/Accounts Payable on 02/28/2024 at 11:41:32 AM MST - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 02/28/2024 at 11:41:32 AM MST - by Delene M Fetting

GC – Continental Subpoena 117

February 28, 2024

Invoice

Stark S-1273

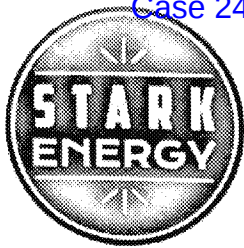
Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2015189	2/28/24	Tarentaise Federal 13-19H	White Owl-Watford City	Service Work	<u>10</u>	5.00	145/hr	<u>725.00</u>
					10			\$725.00

GC – Continental Subpoena 118



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015189

Rig Name & #: Tiger R11
Ordered By: Dexter Stangland
(Name) (Phone)

Date: 2/28/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Tarentaise Federal 13-19H

Hauled To: White oil - water city

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 5:00am Load Start Time _____

Bottom Gauge _____ Stop Time 10:00am Unload Stop Time _____

Remarks: Report to site, Empty Frac tank on site, open up Hatcher + Striking out Ace to Empty Frac tank for transport.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u> 10,			10 BBL	5.0	145/hr.	725.00
Vac Work						
Flowback Water	Well Name: <u>Tarentaise Federal 13-19H</u>					
Fresh Water	Date: <u>2/28/24</u>					
Side Dump	AFE: <u>CWD6623</u>	Cost code: <u>071</u>				
Fuel Surcharge						
Disposal Charge	Signature: <u>Dexter Stangland</u>					
Water Charge	Field Office: <u>Wattford</u>					

Driver Name & Number: DAN SAWALICH

Total Amount: \$725.00

Accepted: _____

- ☐ Drilling
☐ Completion
☒ Production
☐ Workover Rig
- GC - Continental Subpoena 119

Water Drop Slip



28021

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources

Location Tarentaise Fld 13-1414

Date 2/28/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 10 BBL

S.E. Field Invoice # 2015169

Delivered To White Owl - Watford city

Thank You,

Driver's Name Dan Smallich

Truck # S-211

Quality Quick Print | 701.483.4070

GC – Continental Subpoena 120

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 1,160.00
Remit to Supplier: USD 1,160.00

Description: STEELE FEDERAL 3-24AH Service Work. Report to site. Work to empty frac tanks FT538, FT507 on site as directed.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2015193							

Allocation Summary

Charge To	Coding	Description	Amount
CW06986.CAP	AFEW . 5000360	MUD DISPOSAL / SOIL FARM / PRODUCTION WATER	1,160.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:					Service Date: 02/28/2024 - 02/28/2024				
		CW06986.CAP			STEELE FEDERAL 3- 24AH - CAPITAL INTANGIBLES & DOWNHOLE EQUIP						AFEW.5000360	1160.00	1160.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						8.00	145.00	1160.00	(0.00%)	1160.00	0.00	1160.00	1160.00	
											1160.00	1160.00		
											1160.00	1160.00		

USD

GC – Continental Subpoena 121

Status: Approved

Current Owner

Site: Williston Basin
Department: Watford City Field Office
User: Charlce Trevena

Document Journal

Exported on 03/06/2024 at 11:06:07 AM MST - by B2B Continental Resources,...

Approved on 03/06/2024 at 09:50:44 AM MST - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 38]

Coding Verified on 03/06/2024 at 09:50:44 AM MST - by Charlce Trevena

Code Verified

Forwarded to Williston Basin/Watford City Field Office on 03/04/2024 at 03:22:38 PM MST - by Cassandra M Burton

Forwarded to Williston Basin/Accounts Payable on 02/29/2024 at 10:43:57 AM MST - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 02/29/2024 at 10:43:57 AM MST - by Delene M Fettig

GC – Continental Subpoena 122

February 28, 2024 Invoice Stark S-1274 Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2015193	2/28/24	Steele Federal 3-24AH	White Owl-Watford City	Service Work	<u>114</u>	8.00	145/hr	<u>1160.00</u>
					114			\$1,160.00

GC – Continental Subpoena 123



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015193

Rig Name & #: Black Diamond #1
Ordered By: Black Diamond #1 Marty Boyd
(Name) (Phone)

Date: 2/28/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Steele Federal 3-24AH

Hauled To: White owl - Watford city

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 10:00am Load Start Time _____

Bottom Gauge _____ Stop Time 6:00pm Unload Stop Time _____

Remarks: Report to site, work to Empty FRAC tanks on site.
Tank #'s FT538, FT507

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work	104,10	114/831	8.0	45/HR.	1,160.00
Vac Work					
Flowback Water					
Fresh Water					
Side Dump					
Fuel Surcharge					
Disposal Charge					
Water Charge					

Continental Resources

WILLISTON BASIN

LOCATION: STEELE FEDERAL 3-24AH

AFE: CW06986

COST CODE: 360

OFFICE: EPPING TIOGA SIDNEY KILLDEER

QUESTIONS? CALL 701-664-3001

WATFORD CITY

Driver Name & Number: DAN SAWALLICH

Total Amount: \$1,160.00

Accepted: _____

☐ Drilling

☐ Completion

☒ Production

☐ Workover Rig

#1

Water Drop Slip



28022

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resource Inc

Location Steele Federal 3-24AH

Date 2/28/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater ☒ Saltwater Flow Back 104 BBL

S.E. Field Invoice # 2015193

Delivered To White oil - UAT Procity

Thank You,

Driver's Name Dan SAWALLICH

Truck # S-24

Quality Quick Print | 701.483.4070

GC – Continental Subpoena 125

#2

Water Drop Slip



28023

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Steele Federal 3-24 WH

Date 2/26/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater

Saltwater

Flow Back

10

BBL

S.E. Field Invoice # 2015793

Delivered To White oil - waterbury

Thank You,

Driver's Name

Dan S.

Truck #

S-211

Quality Quick Print | 701.483.4870

GC – Continental Subpoena 126

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Drilling - Williston Basin
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 788.30
Remit to Supplier: USD 788.30

Description: BENNER 4-7H. Fresh Water. Report to FWD, haul F/W to site. Work as directed, offload into day tank.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2015190							

Allocation Summary

Charge To	Coding	Description	Amount
DL14455.DRL	AFEW . 5000070	FRESH WATER	788.30

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Fresh Water			Purchase Category:					Service Date: 02/29/2024 - 02/29/2024				
		DL14455.DRL			BENNER 4-7H - DRILLING						AFEW.5000070	652.50	652.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						4.50	145.00	652.50	(0.00%)	652.50	0.00	652.50	652.50	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Water Charge			Purchase Category:					Service Date: 02/29/2024 - 02/29/2024				
		DL14455.DRL			BENNER 4-7H - DRILLING						AFEW.5000070	135.80	135.80	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		

GC – Continental Subpoena 127

	788.30	788.30
USD	788.30	788.30

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin
Department: Drilling - Williston Basin
User: Chris Hall

Document Journal

Exported on 03/12/2024 at 04:07:16 PM MDT - by B2B Continental Resources,...

Approved on 03/12/2024 at 01:59:17 PM MDT - by the System
The invoice was approved automatically based on workflow routing rules. [Rule 38]

Coding Verified on 03/12/2024 at 01:59:17 PM MDT - by Chris Hall
Code Verified

Forwarded to Williston Basin/Drilling - Williston Basin on 03/05/2024 at 05:43:04 AM MST - by Kelli D Tomlinson

Forwarded to Williston Basin/Accounts Payable on 03/01/2024 at 07:47:53 AM MST - by the System
The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 03/01/2024 at 07:47:53 AM MST - by Delene M Fettig

GC – Continental Subpoena 128

Mar 1, 2024

Invoice

Stark S-1275

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2015190	2/29/24	M & L F/W Depot	Benner 4-7H	Fresh Water		4.50	145/hr	652.50
				Water Charge	<u>140</u>		.97/bbl	<u>135.80</u>
					140			\$788.30

GC – Continental Subpoena 129



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015190

Rig Name & #: HP 456
Ordered By: 2/29/24
(Name) (Phone)

Date: 2/29/24

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: M&L F/W Depot

Hauled To: Benner 4-7H

WILLISTON DRILLING	
Cost Code	070
AFE	DU4455
Customer Location/Dept Code:	Suffix DRL6
Lease Name	Benner 4-7H
Description	Freshwater
Signature	<i>BLR</i>
Print Name	BRANDON Reynolds
Date	02/29/24

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 2:30pm Load Start Time _____

Bottom Gauge _____ Stop Time 7:00pm Unload Stop Time _____

Remarks: Report to FWD, Haul F/W to site, work as directed. offload into DAY TANK.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work						
Flowback Water						
<u>Fresh Water</u> <u>140</u>			<u>140/BSL</u>	<u>4.5</u>	<u>145/Hr.</u>	<u>652.50</u>
Side Dump						
Fuel Surcharge						
Disposal Charge						
<u>Water Charge</u>			<u>140/BSL</u>		<u>.97/BSL</u>	<u>135.80</u>

Driver Name & Number: DAN SAWALLICH

Total Amount: \$788.30

Accepted: _____

- ☒ Drilling
☐ Completion
☐ Production
☐ Workover Rig
- GC - Continental Subpoena 130

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 2,085.50
Remit to Supplier: USD 2,085.50

Description: HARRISBURG 3-27H. Fresh Water. Report to site hauled in F/W to frac tank on site. Icy winter conditions caused for slower than usual turn times.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2015192							

Allocation Summary

Charge To	Coding	Description	Amount
XW19420.EXP	AFEW, 5000070	FRESH WATER	490.50
XW19420.EXP	AFEW, 5000074	FRESH WATER - TRUCKING	1,595.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Fresh Water			Purchase Category:						Service Date: 03/03/2024 - 03/03/2024			
		XW19420.EXP			HARRISBURG 3-27H - EXPENSE WORKOVER						AFEW.5000074	1595.00	1595.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						11.00	145.00	1595.00	(0.00%)	1595.00	0.00	1595.00	1595.00	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Water Charge			Purchase Category:						Service Date: 03/03/2024 - 03/03/2024			
		XW19420.EXP			HARRISBURG 3-27H -						AFEW.5000070	490.50	490.50	

GC – Continental Subpoena 131

[illegible]

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin
Department: Watford City Field Office
User: Josh O'Donnell

Document Journal

Exported on 03/05/2024 at 04:12:33 PM MST - by B2B Continental Resources,...

Approved on 03/05/2024 at 03:25:05 PM MST - by Josh T O'Donnell

Forwarded to Josh T O'Donnell on 03/05/2024 at 11:08:07 AM MST - by Charice Trevena

Coding Verified on 03/05/2024 at 11:08:07 AM MST - by Charice Trevena

Code Verified

Forwarded to Williston Basin/Watford City Field Office on 03/05/2024 at 08:27:35 AM MST - by Cassandra M Burton

Forwarded to Williston Basin/Accounts Payable on 03/04/2024 at 09:40:19 AM MST - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 03/04/2024 at 09:40:18 AM MST - by Delene M Fettig

Mar 4, 2024

Invoice

Stark S-1276

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2015192	2/3/24	WAWSA-Depot	HARRISBURG 3-27H	Fresh Water		11.00	145/hr	1595.00
				Water Charge	<u>450</u>		1.09/bbl	<u>490.50</u>
					450			\$2,085.50

GC – Continental Subpoena 133



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015192

Continental Resources

Rig Name & #: Black Diamond #1
Ordered By: Marty Boyd
(Name) (Phone)

Date: 2/3/24

Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: WAWSA - Depot

Hauled To: HARRISBURG 3-27H

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # 5-24 Trailer # T-107

Top Gauge _____ Start Time 10:00am Load Start Time _____

Bottom Gauge _____ Stop Time 9:00pm Unload Stop Time _____

Remarks: Report to site w F/W Haul in to frac tank on-site
icy winter conditions, caused for slower than usual turn times.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work						
Flowback Water						
Fresh Water	140, 140, 110, 60		450/Bbl	11.0	145/HR, 014	1,595.00
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge			450/Bbl		1.09/80, 010	490.50

Driver Name & Number: Robert Feltty

Total Amount: \$2,085.50

Accepted: [Signature] 3/4/24

- ☐ Drilling
- ☐ Completion
- ☒ Production
- ☐ Workover Rig

Remit To:

Stark Energy, Inc.

Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:

Continental Resources, Inc.

Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 2,175.00
Remit to Supplier: USD 2,175.00

Description: RANSOM 12-30H. Service Work. Assist rig crew in suction. Haul water, work as directed.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2015194							
2015196							

Allocation Summary

Charge To	Coding	Description	Amount
DL11366.CMP.PR D	AFEW . 5000360	MUD DISPOSAL / SOIL FARM / PRODUCTION WATER	2,175.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service work.			Purchase Category:									
		DL11366.CMP.PR D			RANSOM 12-30H-COMPLETION-PRODUCTION						AFEW.5000360	1740.00	1740.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						12.00	145.00	1740.00	(0.00%)	1740.00	0.00	1740.00	1740.00	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Service work			Purchase Category:									

GC – Continental Subpoena 135

DL11366.CMP.PR D	Case 24-30168 Document 118 Filed 07/03/24 Entered 07/03/24 09:41:06 Desc Main Document Page 141 of 290	00036	435.00	435.00					
		Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total	
		3.00	145.00	435.00	(0.00%)	435.00	0.00	435.00	435.00

							2175.00	2175.00	
USD							2175.00	2175.00	

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin
Department: Watford City Field Office
User: Josh O'Donnell

Document Journal

Exported on 04/02/2024 at 10:01:06 PM MDT - by B2B Continental Resources,...

Approved on 04/02/2024 at 04:08:55 PM MDT - by Josh T O'Donnell

Forwarded to Josh T O'Donnell on 03/21/2024 at 01:26:06 PM MDT - by Charlce Trevena

Coding Verified on 03/21/2024 at 01:26:06 PM MDT - by Charlce Trevena
Code Verified

Forwarded to Williston Basin/Watford City Field Office on 03/20/2024 at 10:41:28 AM MDT - by Rachel Johnson

Forwarded to Williston Basin/Accounts Payable on 03/18/2024 at 09:19:26 AM MDT - by the System
The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 03/18/2024 at 09:19:26 AM MDT - by Delene M Fettig

GC – Continental Subpoena 136

Mar 17, 2024

Invoice Stark S-1277

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2015194	3/15/24	RANSOM 12-30H	RANSOM 12-30H	Service Work		12.00	145/hr	1740.00
2015196	3/15/24	RANSOM 12-30H	White Owl-Watford City SWD	Service Work	35	3.00	145/hr	435.00
								<u>\$2,175.00</u>

Continental Resources

WILLISTON BASIN

LOCATION: Ransom 12-30H

AFE: DL 11366 COST CODE: 360

OFFICE: EPPING TIOGA SIDNEY KILLDEER

WATFORD CITY QUESTIONS? CALL 701-664-3001

Mark Boyd 3/17/24

GC – Continental Subpoena 137



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015194

Rig Name & #: ADMIRAL #7
Ordered By: Marty Boyd
(Name) (Phone)

Date: 3/15/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: RANSOM 12-30 H

Hauled To: RANSOM 12-30 H

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 8:30am Load Start Time _____

Bottom Gauge _____ Stop Time 8:30pm Unload Stop Time _____

Remarks: Report to site, work as directed. Spot in truck/Tealco
Tr into wellhead BACK side Assist Rig crew in providing suction
to BACK side while tripping in hole.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

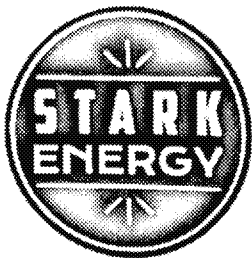
<u>Service Work</u>	<u>35/891</u>	<u>12.0</u>	<u>145/Hr</u>	<u>1,740.00</u>
Vac Work				
Flowback Water				
Fresh Water				
Side Dump				
Fuel Surcharge				
Disposal Charge				
Water Charge				

Driver Name & Number: Rob Feltig

Total Amount: \$1,740.00

Accepted: _____

- ☐ Drilling
☐ Completion
☒ ~~GG~~ Continental Subpoena 138
☒ Production
☐ Workover Rig



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015196

Rig Name & #: ADMIRAL #7
Ordered By: Marty Boyd
(Name) (Phone)

Date: 3/15/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Ransom 12-30 H

Hauled To: White owl - Watford city SUD

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 8:30pm Load Start Time _____

Bottom Gauge _____ Stop Time 11:30pm Unload Stop Time _____

Remarks: HAD wellsite Returns to 3rd party Disposal, work as Directed.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>	<u>35/PBL</u>	<u>3.0</u>	<u>145/Hr.</u>	<u>435.00</u>
Vac Work				
Flowback Water				
Fresh Water				
Side Dump				
Fuel Surcharge				
Disposal Charge				
Water Charge				

Driver Name & Number: Jacob Cullip Total Amount: \$435.00

Accepted: _____

- ☐ Drilling
☐ Completion
☒ Production
☐ Workover Rig
- Continental Subpoena 139

Water Drop Slip



31961

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Ransom 12-30 H

Date 3/15/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater _____ Saltwater _____ Flow Back 35 BBL

S.E. Field Invoice # 2015196

Delivered To White Owl - WAF Foreday

Thank You,

Driver's Name Rob / Jacobs

Truck # S-211

Quality Quick Print : ☎ 701.423.4070

GC – Continental Subpoena 140

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 2,247.50
Remit to Supplier: USD 2,247.50

Description: OMLID 13-19H. Service work. Report to site, haul water and work as directed.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2015188							
2015197							

Allocation Summary

Charge To	Coding	Description	Amount
DL11363.CMP.PRD	AFEW , 5000360	MUD DISPOSAL / SOIL FARM / PRODUCTION WATER	2,247.50

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service work.			Purchase Category:						Service Date: 03/16/2024 - 03/16/2024			
		DL11363.CMP.PRD			OMLID 13-19H-COMPLETION-PRODUCTION						AFEW.5000360	1740.00	1740.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						12.00	145.00	1740.00	(0.00%)	1740.00	0.00	1740.00	1740.00	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Service work			Purchase Category:						Service Date: 03/16/2024 - 03/16/2024			

GC – Continental Subpoena 141

DL11363.CMP.PR D		Case 24-30168 - Dec 11, 2023		FILED 07/03/24 Entered 07/03/24 09:41:06 Desc Main Document Page 147 of 290		0036		507.50	507.50			
				PRODUCTION								
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total
						3.50	145.00	507.50	(0.00%)	507.50	0.00	507.50

2247.502247.50

USD2247.502247.50

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin
Department: Watford City Field Office
User: Josh O'Donnell

Document Journal

- Exported on 04/02/2024 at 10:01:07 PM MDT - by B2B Continental Resources,...
- Approved on 04/02/2024 at 04:09:06 PM MDT - by Josh T O'Donnell
- Forwarded to Josh T O'Donnell on 03/21/2024 at 01:28:18 PM MDT - by Charice Trevena
- Coding Verified on 03/21/2024 at 01:28:18 PM MDT - by Charice Trevena
 - Code Verified
- Forwarded to Williston Basin/Watford City Field Office on 03/20/2024 at 10:41:28 AM MDT - by Rachel Johnson
- Forwarded to Williston Basin/Accounts Payable on 03/18/2024 at 09:34:56 AM MDT - by the System
 - The invoice was forwarded automatically based on recipient routing rules. [Rule 616]
- Submitted on 03/18/2024 at 09:34:56 AM MDT - by Delene M Fettig

GC – Continental Subpoena 142

Mar 17, 2024

Invoice Stark S-1278

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2015197	3/16/24	OMLID 13-19H	OMLID 13-19H	Service Work		12.00	145/hr	1740.00
2015188	3/16/24	OMLID 13-19H	White Owl-Watford City SWD	Service Work	25	3.50	145/hr	<u>507.50</u>
								\$2,247.50

Continental Resources

WILLISTON BASIN

LOCATION: OMLID 13-19H

AFE: DL 11363 COST CODE: 360

OFFICE EPPING TIOGA SIDNEY KILLDEER
QUESTIONS? CALL 701-664-3001
TO OKLAHOMA CITY
3/17/24

GC – Continental Subpoena 143



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015197

Rig Name & #: ADMIRAL #7
Ordered By: Marty Boyd
(Name) (Phone)

Date: 3/16/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: OMLID B-19 H

Hauled To: Omlid 13-19 H

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 8:30 AM Load Start Time _____

Bottom Gauge _____ Stop Time 8:30 PM Unload Stop Time _____

Remarks: Report to site. Suck out 2 frac tanks onsite, Assist in Emptying

Slobber tank for wireline + Hook into Backside, Bleed down well + suck
As Rig T1H

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

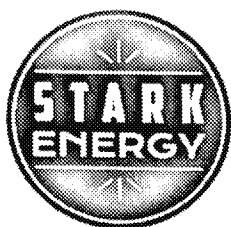
<u>Service Work</u> <u>25,</u>	<u>25/BB1.</u>	<u>12.0</u>	<u>145/HR.</u>	<u>1,740.00</u>
Vac Work				
Flowback Water				
Fresh Water				
Side Dump				
Fuel Surcharge				
Disposal Charge				
Water Charge				

Driver Name & Number: Rob Feltig

Total Amount: \$1,740.00

Accepted: _____

- ☐ Drilling
- ☐ Completion
- ☒ Production
- ☒ Workover



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015188

Rig Name & #: Admiral #7
Ordered By: Marty Boyd
(Name) (Phone)

Date: 3/16/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Omlid 13-19H

Hauled To: White Owl - Watford city

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 8:30pm Load Start Time _____

Bottom Gauge _____ Stop Time 12:00am Unload Stop Time _____

Remarks: Haul off flowback, from well-site work as directed.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>			<u>25/BBL</u>	<u>3.5</u>	<u>145/Hr</u>	<u>507.50</u>
Vac Work						
Flowback Water						
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						


Driver Name & Number: Jacob Collip

Total Amount: \$507.50

Accepted: _____

- ☐ Drilling
- ☐ Completion
- ☒ Production
- ☐ Workover/Rig

Water Drop Slip

 31962

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resumes

Location 0 Mld 13-17H

Date 3/16/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 25 BBL

S.E. Field Invoice # 2015 198

Delivered To white owl - Watford city

Thank You,

Driver's Name Jacob Cullip

Truck # 5-211 Quality Check Prod : 701-883-8070

GC – Continental Subpoena 146

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 725.00
Remit to Supplier: USD 725.00

Description: OMLID 13-19H. Service work. Report to site, spot in truck/trailer. Hook into wellhead/backside to provide suction while rig trip in hole. Haul flowback to disposal.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2015227							

Allocation Summary

Charge To	Coding	Description	Amount
DL11363.CMP.PR D	AFEW . 5000360	MUD DISPOSAL / SOIL FARM / PRODUCTION WATER	725.00

Details

Aler t	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service work			Purchase Category:						Service Date: 03/17/2024 - 03/17/2024			
		DL11363.CMP.PR D			OMLID 13-19H-COMPLETION-PRODUCTION						AFEW.5000360	725.00	725.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						5.00	145.00	725.00	(0.00%)	725.00	0.00	725.00	725.00	
											725.00		725.00	
											725.00		725.00	

USD

Supplementary Information

GC – Continental Subpoena 147

Current Owner

Site: Williston Basin
Department: Watford City Field Office
User: Charice Trevena

Document Journal

Exported on 03/22/2024 at 11:08:03 AM MDT - by B2B Continental Resources,...

Approved on 03/22/2024 at 10:30:26 AM MDT - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 41]

Coding Verified on 03/22/2024 at 10:30:26 AM MDT - by Charice Trevena

Code Verified

Forwarded to Williston Basin/Watford City Field Office on 03/21/2024 at 01:59:43 PM MDT - by Rachel Johnson

Forwarded to Williston Basin/Accounts Payable on 03/20/2024 at 04:17:32 AM MDT - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 03/20/2024 at 04:17:32 AM MDT - by Delene M Fetting

GC – Continental Subpoena 148

Mar 17, 2024

Invoice Stark S-1279

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLs	Hours	Rate	Amount
2015227	3/17/24	OMLID 13-19H	White Owl-Watford City SWD	Service Work	10	5.00	145/hr	725.00
								<hr/> \$725.00

Continental Resources

WILLISTON BASIN

LOCATION: OMLID 13-19H

AFF: DL11363

COST CODE: 360

OFFICE: EPPING TIOGA SIDNEY KILLDEER

WATFORD CITY

QUESTIONS? CALL 701-664-3001

Marty Baul 3/19/24

GC – Continental Subpoena 149



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015227

Rig Name & #: Admiral #7
Ordered By: Marty Boyd
(Name) (Phone)

Date: 3/17/24

Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Omlid 13-19H

Hauled To: White owl - Watford city

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # 5-211 Trailer # T-107

Top Gauge _____ Start Time 6:00AM Load Start Time _____

Bottom Gauge _____ Stop Time 11:00AM Unload Stop Time _____

Remarks: Report to site, spot in truck/trailer, hook into wellhead / Back side to provide suction while Rig Tilt. Haul flowback to Disposal.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u> 10,	10/BSL,	S.D	145/Hr.	725.00
Vac Work				
Flowback Water				
Fresh Water				
Side Dump				
Fuel Surcharge				
Disposal Charge				
Water Charge				

Driver Name & Number: Rob Feltz

Total Amount: \$725.00

Accepted: _____

- ☐ Drilling
☒ Completion
☒ Production
☐ Workover Rig
- GC - Continental Subpoena 150

Water Drop Slip



31963

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Oilfield 13-19H

Date 3/17/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 10 BBL

S.E. Field Invoice # 2015-217

Delivered To White oil - W. Howard city

Thank You,

Driver's Name Rob Pettig

Truck # S-211

GC – Continental Subpoena 151

Quality Quick Print | 701.483.4070

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 1,450.00
Remit to Supplier: USD 1,450.00

Description: RANSOM 11-30 H2 Service Work. Report to site. Hook into well head. Bleed down for rig crew. Hook into backside provide (-) pressure while rig crew trip in hole. Haul returns to disposal. Work as directed.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2015229							
2015765							

Allocation Summary

Charge To	Coding	Description	Amount
DL11365.CMP.PR D	AFEW : 5000360	MUD DISPOSAL / SOIL FARM / PRODUCTION WATER	1,450.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:						Service Date: 03/17/2024 - 03/17/2024			
		DL11365.CMP.PR D			RANSOM 11-30H2-COMPLETION-PRODUCTION						AFEW.5000360	290.00	290.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						2.00	145.00	290.00	(0.00%)	290.00	0.00	290.00	290.00	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
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GC – Continental Subpoena 152

Mar 18, 2024

Invoice Stark S-1280

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2015229	3/17/24	RANSOM 11-30 H2	White Owl-Watford City SWD	Service Work	3	2.00	145/hr	290.00
2015765	3/17/24	RANSOM 11-30 H2	White Owl-Watford City SWD	Service Work	15	8.00	145/hr	1160.00
								<u>\$1,450.00</u>

Continental Resources

WILLISTON BASIN

LOCATION: RANSOM 11-30 H2

A/E: DL 11365

COST CODE: 360

OFFICE

EPPING TIOGA SIDNEY KILLDEER

QUESTIONS? CALL 701-664-3001



GO - Continental Subpoena 154
Wally B... 3/17/24



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015229

Rig Name & #: Admiral #7
Ordered By: Marty Boyd
(Name) (Phone)

Date: 3/17/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Ransom 11-30 HZ

Hauled To: White owl - Watford city

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 11:00am Load Start Time _____

Bottom Gauge _____ Stop Time 1:00pm Unload Stop Time _____

Remarks: Report to site, Hook into well head bleed down for Rig crew. Work as Directed. Report back to yard.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						
<u>Service Work</u> <u>3</u>			<u>3/881</u>	<u>2.0</u>	<u>145/HR</u>	<u>290.00</u>
Vac Work						
Flowback Water						
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Rob Feltig

Total Amount: \$290.00

Accepted: _____

- ☐ Drilling
- ☐ Completion
- ☒ Production

Water Drop Slip



31964

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc

Location Panson 11-30 HZ

Date 3/17/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater ☐ Saltwater ☐ Flow Back 3 BBL

S.E. Field Invoice # 2015229

Delivered To White oil - WHPD city

Thank You,

Driver's Name Rob Feltly

Truck # S-211

Quality Quick Print 701-433-2070

GC – Continental Subpoena 156



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015765

Rig Name & #: ADMIRAL #7
Ordered By: Marty Boyd
(Name) (Phone)

Date: 3/17/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Ransom 11-30 Hz

Hauled To: White owl - Watford City

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 4:30pm Load Start Time _____

Bottom Gauge _____ Stop Time 12:30am 3/18/24 Unload Stop Time _____

Remarks: Report to site work as directed. Hook into Backside
Provide Backside (-) pressure while Rig crew T11.
Will return to disposal.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>			<u>15/231.</u>	<u>8.0</u>	<u>145/HR.</u>	<u>1,160.00</u>
Vac Work						
Flowback Water						
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						


Driver Name & Number: Rob Fetting

Total Amount: \$1,160.00

Accepted: _____

- ☐ Drilling
☐ Completion
☒ Production

Water Drop Slip

 33869

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc
Location RANSOM 11-30H2
Date 3/12/24
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____
Circle One
Freshwater ☐ Saltwater ☒ Flow Back 15 BBL
S E Field Invoice # 2015-705
Delivered To WATER OIL - WATERBURY
Thank You,
Driver's Name BOB Ething
Truck # 5211

Quality Quick Press • 701-451-4110

GC – Continental Subpoena 158

Remit To:

Stark Energy, Inc.

Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:

Continental Resources, Inc.

Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 1,595.00
Remit to Supplier: USD 1,595.00

Description: RANSOM 11-30 H2 Service Work. Report to site, work as directed. Spot in Truck/Trailer hook into back side while rig crew run in hole. Empty frac tank haul fluid to disposal. Cut due to winds.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2015766							
2015767							

Allocation Summary

Charge To	Coding	Description	Amount
DL11365.CMP.PR D	AFEW . 5000360	MUD DISPOSAL / SOIL FARM / PRODUCTION WATER	1,595.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:									
		DL11365.CMP.PR D			RANSOM 11-30H2-COMPLETION-PRODUCTION						AFEW.5000360	1232.50	1232.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						8.50	145.00	1232.50	(0.00%)	1232.50	0.00	1232.50	1232.50	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
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GC – Continental Subpoena 159

2	Service Work	Case 24-30168 Doc 118 Filed 07/03/24 Entered 07/03/24 09:41:06 Desc Main Document Page 165 of 290	Invoice Category	Service Date	03/18/2024 - 03/18/2024				
	DL11365.CMP.PR D	RANSOM 11-30H2-COMPLETION- PRODUCTION		AFEW.500036 0	362.50 362.50				
			Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total
			2.50	145.00	362.50	(0.00%)	362.50	0.00	362.50 362.50

1595.00 1595.00

USD 1595.00 1595.00

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin
Department: Watford City Field Office
User: Charice Trevena

Document Journal

Exported on 03/22/2024 at 11:12:28 AM MDT - by B2B Continental Resources,....

Approved on 03/22/2024 at 10:37:10 AM MDT - by the System
The invoice was approved automatically based on workflow routing rules. [Rule 41]

Coding Verified on 03/22/2024 at 10:37:10 AM MDT - by Charice Trevena
Code Verified

Forwarded to Williston Basin/Watford City Field Office on 03/21/2024 at 01:59:43 PM MDT - by Rachel Johnson

Forwarded to Williston Basin/Accounts Payable on 03/20/2024 at 10:26:48 AM MDT - by the System
The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 03/20/2024 at 10:26:48 AM MDT - by Delene M Fettig

GC – Continental Subpoena 160

Mar 20, 2024

Invoice

Stark S-1281

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2015766	3/18/24	RANSOM 11-30 H2	White Owl-Watford City SWD	Service Work	20	8.50	145/hr	1232.50
2015767	3/18/24	RANSOM 11-30 H2	White Owl-Watford City SWD	Service Work	4	2.50	145/hr	<u>362.50</u>
								\$1,595.00

GC – Continental Subpoena 161



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015766

Rig Name & #: ADMIRAL #7
Ordered By: Mary Boyd
(Name) (Phone)

Date: 3/18/23 Customer Location/Dept Code: _____

Customer's Name: Continental Resources

Billing Address: _____

Hauled From: Ransom 11-30H2

Hauled To: White owl - WATFORD CITY

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 6:00 Am Load Start Time _____

Bottom Gauge _____ Stop Time 2:30pm - 5 Unload Stop Time _____

Remarks: Report - To site, Work as Directed. Spent M Truck/Tray
Hook into BACK side while Rig crew R.I.H.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work	20/Bbl.	8.5	145/Hr.	1,232.50
Vac Work				
Flowback Water				
Fresh Water				
Side Dump				
Fuel Surcharge				
Disposal Charge				
Water Charge				

Continental Resources

WILLISTON BASIN

LOCATION: Ransom 11-30H2

AFE: DL11365 COST CODE: 360

OFFICE: EPPING TIoga SIDNEY KILLDEER

WATFORD CITY QUESTIONS? CALL 701-664-3001


Driver Name & Number: Rob Fetting

Total Amount: \$1,232.50

Accepted: Mary Boyd 3/19/24

- ☐ Drilling
 - ☐ Completion
 - ☒ Production
 - ☐ Workover Rig
- SC - Continental Subpoena 162

Water Drop Slip

 32281

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources

Location RANSOM 11-30H2

Date 3/18/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 20 BBL

S.E. Field Invoice # 2015-766

Delivered To White oil - Williston city

Thank You.

Driver's Name BOB R#4

Truck # 5-211

Quality Quick Print | ☎ 701.483.4070

GC – Continental Subpoena 163



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015767

Rig Name & #: ADMMAL #7
Ordered By: MARTY BYD
(Name) (Phone)

Date: 3/18/24

Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: RAUSON 11-30H2

Hauled To: white owl - WATFORD CITY

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # 5-211 Trailer # T-107

Top Gauge _____ Start Time 3:30pm Load Start Time _____

Bottom Gauge _____ Stop Time 6:00pm Unload Stop Time _____

Remarks: Empty FRAC TANK HAD Fluid to DDPORAC

Approx 4 BBL. Cut Due to Wind's Being too Much to Rig Down.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work	4,	4/BBL.	2.5	195/Hr.	362.50
Vac Work					
Flowback Water					
Fresh Water					
Side Dump					
Fuel Surcharge					
Disposal Charge					
Water Charge					

Continental Resources

WILLISTON BASIN

LOCATION: RAUSON 11-30H2

AFE: DL11365 COST CODE: 360

OFFICE: EPPING TIOGA SIDNEY KILLDEER

WATFORD CITY

QUESTIONS? CALL 701-664-3001


Driver Name & Number: Rob Fethig

Total Amount: \$362.50

Accepted: Marty Byd 3/19/24

- ☐ Drilling
☐ Completion
☒ Production
☐ Workover Rig

Water Drop Slip

 32282

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources

Location RAWSON 11-30 Hz

Date 3/18/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 4 BBL

S.E. Field Invoice # 2015767

Delivered To White oil - W+R Corp city

Thank You,

Driver's Name Rob Feltz

Truck # S-211

Quality Check Print | 701.483.4670

GC – Continental Subpoena 165

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 1,450.00
Remit to Supplier: USD 1,450.00

Description: RANSOM 10-30 H Service Work. Report to site work as directed. Spot in truck/trailer. Hook into backside provide (-) pressure while rig trip in hole.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2015769							

Allocation Summary

Charge To	Coding	Description	Amount
DL11364.CMP.PR	AFEW , 5000360	MUD DISPOSAL / SOIL FARM / PRODUCTION WATER	1,450.00

Details

Aler t	Ite m	Charge To	N/ A	Rout e	Property	Field/Leas e	Asset Numbe r	WO	PO	PO Line	Coding	Amoun t	EP Amoun t	Tota l
	1	Service Work			Purchase Category:									
		DL11364.CMP.PR D			RANSOM 10-30H-COMPLETION-PRODUCTION						AFEW.5000360	1450.00	1450.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						10.00	145.00	1450.00	(0.00%)	1450.00	0.00	1450.00	1450.00	
											1450.00	1450.00		
											1450.00	1450.00		

USD

GC – Continental Subpoena 166

Status: Approved

Current Owner

Site: Williston Basin
Department: Watford City Field Office
User: Charice Trevena

Document Journal

Exported on 03/22/2024 at 11:11:54 AM MDT - by B2B Continental Resources,...

Approved on 03/22/2024 at 10:35:08 AM MDT - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 41]

Coding Verified on 03/22/2024 at 10:35:08 AM MDT - by Charice Trevena

Code Verified

Forwarded to Williston Basin/Watford City Field Office on 03/21/2024 at 01:59:43 PM MDT - by Rachel Johnson

Forwarded to Williston Basin/Accounts Payable on 03/20/2024 at 06:10:17 AM MDT - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 03/20/2024 at 06:10:17 AM MDT - by Delene M Fettig

GC – Continental Subpoena 167

Mar 20, 2024

Invoice

Stark S-1282

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2015769	3/19/24	RANSOM 10-30 H	White Owl-Watford City SWD	Service Work	20	10.00	145/hr	<u>1450.00</u>
								\$1,450.00

GC – Continental Subpoena 168



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015769

Rig Name & #: Admiral #7
Ordered By: MARTY BOYD
(Name) (Phone)

Date: 3/19/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources ERL

Billing Address: _____

Hauled From: Ransom 10-30 H

Hauled To: White Owl - Watford City

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 5:30am Load Start Time _____

Bottom Gauge _____ Stop Time 3:30pm Unload Stop Time _____

Remarks: Report to site work as directed, spot in truck/trailer back into backstop. Provide (-) pressure while Rig T.I.H.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work			20/Bbl.	10.0	145/Hr.	1,450.00
Vac Work						
Flowback Water						
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Continental Resources

WILLISTON BASIN

LOCATION: Ransom 10-30H

AFE: DL11364

COST CODE: 360

OFFICE: EPPING TIOGA SIDNEY KILLDEER

QUESTIONS? CALL 701-664-3001

Driver Name & Number: Rob Feltiy

Total Amount: \$1,450.00

Accepted: Marty Boyd

- ☐ Drilling
☐ Completion
☒ Production
☐ Workover Rig
- GC - Continental Subpoena 169

Water Drop Slip



33871

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Dickinson 10-30H

Date 3/19/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater ☐ Saltwater ☒ Flow Back 70 BBL

S.E. Field Invoice # 2015 769

Delivered To White oil - waterflood

Thank You,

Driver's Name Rob Fethy

Truck # 5-211

Quality Check Print : 791 AXI 8070

GC – Continental Subpoena 170

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 652.50
Remit to Supplier: USD 652.50

Description: OMLID 12-19H Service Work. Report to site bleed down well-back side approx 2500 PSI. Haul F/B to disposal. Empty approx 10bbl from frac tank on site left by hot oiler.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2015768							

Allocation Summary

Charge To	Coding	Description	Amount
DL11362.CMP.PR D	AFEW . 5000360	MUD DISPOSAL / SOIL FARM / PRODUCTION WATER	652.50

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:						Service Date: 03/19/2024 - 03/19/2024			
		DL11362.CMP.PR D			OMLID 12-19H-COMPLETION-PRODUCTION						AFEW.5000360	652.50	652.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						4.50	145.00	652.50	(0.00%)	652.50	0.00	652.50	652.50	
											652.50	652.50		
											652.50	652.50		

USD

Supplementary Information

GC – Continental Subpoena 171

Current Owner

Site: Williston Basin

Department: Watford City Field Office

User: Charice Trevena

Document Journal

Exported on 03/22/2024 at 11:11:56 AM MDT - by B2B Continental Resources,...

Approved on 03/22/2024 at 10:36:34 AM MDT - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 41]

Coding Verified on 03/22/2024 at 10:36:34 AM MDT - by Charice Trevena

Code Verified

Forwarded to Williston Basin/Watford City Field Office on 03/21/2024 at 01:59:43 PM MDT - by Rachel Johnson

Forwarded to Williston Basin/Accounts Payable on 03/20/2024 at 06:43:26 AM MDT - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 03/20/2024 at 06:43:26 AM MDT - by Delene M Fettig

GC – Continental Subpoena 172

Mar 20, 2024

Invoice

Stark S-1283

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2015768	3/19/24	OMLID 12-19H	White Owl-Watford City SWD	Service Work	15	4.50	145/hr	<u>652.50</u>
								\$652.50

GC – Continental Subpoena 173



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015768

Rig Name & #: Admiral #7
Ordered By: Marty Boyd
(Name) (Phone)

Date: 3/19/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: OMLid 12-19H

Hauled To: White Owl - Watford city

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 3:30pm Load Start Time _____

Bottom Gauge _____ Stop Time 8:00pm Unload Stop Time _____

Remarks: Report to site Bleed down well - BACK side Apex 2500
BS, Haul Haulback to Disposal. Empty approx 10 Bbl. from
FRAC tank on site left by Hot oiler.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work	15/Bbl.	4.5	145/Hr.	652.50
Vac Work	Continental Resources			
Flowback Water	WILLISTON BASIN			
Fresh Water	LOCATION: <u>Ransom 10-30H</u>			
Side Dump	AFE: <u>DL 11364</u> COST CODE: <u>360</u>			
Fuel Surcharge	OFFICE: <u>EPPING</u> <u>TIOGA</u> <u>SIDNEY</u> <u>KILLDEER</u>			
Disposal Charge	<u>Watford City</u> QUESTIONS? CALL 701-664-3001			
Water Charge				

Driver Name & Number: POB Feltij

Total Amount: \$652.50

Accepted: Marty Boyd 3/19/24

- ☐ Drilling
☐ Completion
☒ Production

GC - Continental Subpoena 174

Water Drop Slip



33870

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources
Location OM LID 12-19 H
Date 3/19/24
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____
Circle One
Freshwater Saltwater Flow Back 15 BBL
S.E. Field Invoice # 2015 768
Delivered To White Owl - Watfords city
Thank You,
Driver's Name Rob Pettig
Truck # S-211

Quality Quick Print : ☎ 701.483.2070

GC – Continental Subpoena 175

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 1,377.50
Remit to Supplier: USD 1,377.50

Description: TARENDAISE FEDERAL 10-19H1 Service Work. Report to site haul P/W from CTB to well site off load into frac tank.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2015770							

Allocation Summary

Charge To	Coding	Description	Amount
XW19568.EXP	AFEW . 5000071	BRINE WATER	1,377.50

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:					Service Date: 03/19/2024 - 03/19/2024				
		XW19568.EXP			TARENDAISE FEDERAL 10-19H1 - EXPENSE WORKOVER						AFEW.5000071	1377.50	1377.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						9.50	145.00	1377.50	(0.00%)	1377.50	0.00	1377.50	1377.50	
											1377.50	1377.50		
											1377.50	1377.50		

USD

Supplementary Information

GC – Continental Subpoena 176

Current Owner

Site: Williston Basin
Department: Watford City Field Office
User: Charice Trevena

Document Journal

Exported on 04/02/2024 at 11:03:59 AM MDT - by B2B Continental Resources,...

Approved on 04/02/2024 at 10:32:48 AM MDT - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 41]

Coding Verified on 04/02/2024 at 10:32:48 AM MDT - by Charice Trevena

Code Verified

Commented on 03/26/2024 at 11:22:30 AM MDT - by Charice Trevena

xw19568

Forwarded to Williston Basin/Watford City Field Office on 03/26/2024 at 09:47:54 AM MDT - by Breanna McCarroll

Forwarded to Williston Basin/Accounts Payable on 03/25/2024 at 06:38:45 AM MDT - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 03/25/2024 at 06:38:45 AM MDT - by Delene M Fetting

GC – Continental Subpoena 177

Mar 20, 2024

Invoice

Stark S-1284

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2015770	3/19/24	Tarentaise CTB	TARENDAISE FEDERAL 10-19H1	Service Work	480	9.50	145/hr	<u>1377.50</u>
								\$1,377.50

Continental Resources

WILLISTON BASIN

LOCATION: TARENDAISE FEDERAL 10-19H1

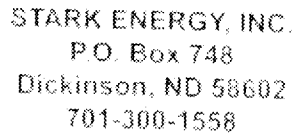
AFE: XW19568 **COST CODE:** 071

OFFICE: EPPING TIOGA SIDNEY KILLDEER

WATFORD
CITY

QUESTIONS? CALL 701-664-3001

GC – Continental Subpoena 178



Rig Name & #: 742
Ordered By: Aspyn SERNA
(Name) (Phone)

Customer Location/Dept Code:

Billing Address:

Hauled To: Tarentaise Forest 10-1941

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # 1-107

Top Gauge _____ Start Time 8:00pm Load Start Time _____

Bottom Gauge _____ Stop Time 5:30 Am Unload Stop Time _____

Remarks: Report To site Haul PW from CTB, to well-site
offroad into (Blue) Fraz track. Approx 430' DBI.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						
Service Work						
Vac Work						
Flowback Water						
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Rob Tethy


Total Amount: \$1,377.50

Accepted:

- ☐ Drilling
☐ Completion
☒ Production
☐ Workover Rig

#1

Water Drop Slip

 33872

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources

Location Talent Ase CTR

Date 3/19/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 135 BBL

S.E. Field Invoice # 2015770

Delivered To Talent Ase Federal 10-1941

Thank You.

Driver's Name Rob Feltly


Truck # 5211

Quality Check Print 701 481 4175

GC – Continental Subpoena 180

#2

Water Drop Slip

 33873

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc

Location Tarentaise ETS

Date 3/19/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater ☒ Saltwater Flow Back 140 BBL

S.E. Field Invoice # 2015770

Delivered To Tarentaise Federal 10-AH1

Thank You,

Driver's Name Rob Feltz

Truck # S-211

Outlets Quick Print ☒ for 2nd party

GC – Continental Subpoena 181

#3

Water Drop Slip



33874

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources

Location Ardenaise CB

Date 3/29/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 140 BSL

S E Field Invoice # 205770

Delivered to Ardenaise Federal

Thank You to all

Driver's Name KEB Feltz

Truck # 5-205

GC – Continental Subpoena 182

#4

Water Drop Slip



33875

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name

~~Continental~~ Continental Resources

Location

~~Donner~~ TARTAR CTS

Date

3/19/24

Top Gauge

Time

Bottom Gauge

Time

Circle One

Freshwater

Saltwater

Flow Back

EBL

S.E. Field Invoice #

2015-770

Delivered To

Tartar CTS 10-19-11

Thank You,

Driver's Name

Rob Petty

Truck #

S-211

STARK ENERGY

GC – Continental Subpoena 183

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 1,740.00
Remit to Supplier: USD 1,740.00

Description: OMLID 12-19H Service Work. Report to site work as directed. Spot in truck/trailer, hook into back side. Assist rig crew as needed run in hole.

Allocation Summary

Charge To	Coding	Description	Amount
DL11362.CMP.PRD	AFEW . 5000360	MUD DISPOSAL / SOIL FARM / PRODUCTION WATER	1,740.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:						Service Date: 03/20/2024 - 03/20/2024			
		DL11362.CMP.PRD			OMLID 12-19H-COMPLETION-PRODUCTION						AFEW.5000360	1740.00	1740.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						12.00	145.00	1740.00	(0.00%)	1740.00	0.00	1740.00	1740.00	
											1740.00		1740.00	
											1740.00		1740.00	

USD

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin
Department: Watford City Field Office

GC – Continental Subpoena 184

Document Journal

Exported on 03/25/2024 at 04:08:42 PM MDT - by B2B Continental Resources,...

Approved on 03/25/2024 at 03:03:29 PM MDT - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 41]

Coding Verified on 03/25/2024 at 03:03:29 PM MDT - by Shannon A Harris

Code Verified

Forwarded to Williston Basin/Watford City Field Office on 03/25/2024 at 10:53:23 AM MDT - by Rachel Johnson

Submitted on 03/25/2024 at 10:35:20 AM MDT - by Delene M Fettig

Disputed on 03/25/2024 at 09:52:27 AM MDT - by Rachel Johnson

There is no invoice attached.

Forwarded to Williston Basin/Accounts Payable on 03/21/2024 at 11:53:58 AM MDT - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 03/21/2024 at 11:53:58 AM MDT - by Delene M Fettig

GC – Continental Subpoena 185

Mar 21, 2024

Invoice

Stark S-1285

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2015771	3/20/24	OMLID 12-19H	White Owl - Watford City	Service Work	25	12.00	145/hr	<u>1740.00</u>
								\$1,740.00

GC – Continental Subpoena 186



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015771

Rig Name & #: ADMIRAL #7
Ordered By: Craig Willard
(Name) (Phone)

Date: 3/20/24

Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Omlid 12-19H

Hauled To: White Owl - Watford city

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 5:30am Load Start Time _____

Bottom Gauge _____ Stop Time 5:30pm Unload Stop Time _____

Remarks: Report to site work as directed, Spot in truck/trailer
Hook into Back side, Assist Rig crew as needed / R.I.H.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>	25/831	12.0	145/HR.	1,740.00
Vac Work				
Flowback Water				
Fresh Water				
Side Dump				
Fuel Surcharge				
Disposal Charge				
Water Charge				

Site: Williston Basin
Department: Williston
Charge To with Suffix: Oil 12-19H2 CHOPRO
GL Coding: 360 DW 162
Ticket Number: 2015771
Print Name: C. Willard
Sign: _____
Date: 3-21-24
Attn: Janice

Driver Name & Number: Bob Felty

Total Amount: \$1,740.00

Accepted: _____

- ☐ Drilling
☒ GC - Continental Subpoena 187
☒ Production
☐ Workover Rig

Water Drop Slip



33876

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc

Location On Lip 12-19H

Date 3/20/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater _____ Saltwater _____ Flow Back 25 BBL

S.E. Field Invoice # 295 T-1

Delivered To White Owl - WLFordcity

Thank You

Driver's Name Rob Lettig

Truck # S-211

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GC – Continental Subpoena 188

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 1,885.00
Remit to Supplier: USD 1,885.00

Description: OMLID 11-19HSL. Service Work. Report to site, spot in truck/trailer. Provide suction to backside of well head after bleeding off well. Work as directed.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2015772							

Allocation Summary

Charge To	Coding	Description	Amount
DL11347.CMP.PRD	AFEW , 5000360	MUD DISPOSAL / SOIL FARM / PRODUCTION WATER	1,885.00

Details

Aler t	Ite m	Charge To	N/ A	Rout e	Property	Field/Leas e	Asset Numbe r	WO	PO	PO Line	Coding	Amoun t	EP Amoun t	Tota l
	1	Service Work			Purchase Category:						Service Date: 03/21/2024 - 03/21/2024			
		DL11347.CMP.PR D			OMLID 11-19HSL-COMPLETION- PRODUCTION						AFEW.500036 0	1885.0 0	1885.0 0	
						Quantity	Rate	Subtota l	Discoun t	Pre-tax	Total Tax	EP Total		
						13.00	145.00	1885.00	(0.00%)	1885.0 0	0.00	1885.0 0	1885.0 0	
											1885.00	1885.0 0		
											1885.00	1885.0 0		

USD

GC – Continental Subpoena 189

Status: Approved

Current Owner

Site: Williston Basin
Department: Watford City Field Office
User: Shannon Harris

Document Journal

Exported on 03/25/2024 at 04:13:13 PM MDT - by B2B Continental Resources,...

Approved on 03/25/2024 at 03:03:07 PM MDT - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 41]

Coding Verified on 03/25/2024 at 03:03:07 PM MDT - by Shannon A Harris

Code Verified

Forwarded to Williston Basin/Watford City Field Office on 03/25/2024 at 01:14:01 PM MDT - by Rachel Johnson

Forwarded to Williston Basin/Accounts Payable on 03/22/2024 at 09:35:42 AM MDT - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 03/22/2024 at 09:35:42 AM MDT - by Delene M Fetting

GC – Continental Subpoena 190

Mar 22, 2024

Invoice

Stark S-1286

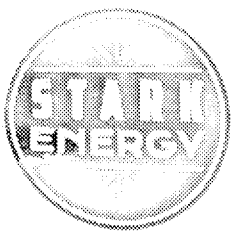
Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2015772	3/21/24	OMLID 11-19HSL	White Owl - Watford City	Service Work	25	13.00	145/hr	<u>1885.00</u>
								\$1,885.00

GC – Continental Subpoena 191



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2015772

Rig Name & #: Admiral #7
Ordered By: Craig Willard
(Name) (Phone)

Date: 3/21/24

Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Omlid 11-19 HSL

Hauled To: White Owl - Watford city

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 5:30 am Load Start Time _____

Bottom Gauge _____ Stop Time 6:30 pm Unload Stop Time _____

Remarks: Report To site, spot in truck/trailer, provide
suction to back side of well head after bleeding off well.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work	Site: Williston Basin	25/201	13.0	145/hr.	1,885.00	
Flowback Water	Department: <u>Williston</u>					
Fresh Water	Charge To with Suffix: <u>Gen'l. 11-1915L</u>					
Side Dump	GL Coding: <u>363</u>	<u>DL1817 (ADP) 201572</u>				
Fuel Surcharge	Ticket Number: _____					
Disposal Charge	Print Name: <u>Craig Willard</u>					
Water Charge	Sign: _____					
	Date: <u>3-21-24</u>					
	Attn: <u>J. [Signature]</u>					

Driver Name & Number: Rob Felth

Total Amount: \$1,885.00

Accepted: _____

- ☐ Drilling
 - ☐ Completion
 - ☒ Production
 - ☐ Workover Rig
- GC - Continental Subpoena 192

Water Drop Slip



31965

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Omidi 11-19 HSL

Date 3/21/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 25 BBL

S.E. Field Invoice # 2015772

Delivered To White Owl - Watford City

Thank You,

Driver's Name Bob Felling

Truck # S-211

Quality Check from: ☎ 701.483.4076

GC – Continental Subpoena 193

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Drilling - Williston Basin
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 1,339.70
Remit to Supplier: USD 1,339.70

Description: BENNER 2-7HSL. Service Work. Report to site. Haul F/W from FWD to day tank on rig site.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023630							

Allocation Summary

Charge To	Coding	Description	Amount
DL14449.DRL	AFEW . 5000070	FRESH WATER	1,339.70

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:					Service Date: 03/28/2024 - 03/28/2024				
		DL14449.DRL			BENNER 2-7HSL - DRILLING						AFEW.5000070	1087.50	1087.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						7.50	145.00	1087.50	(0.00%)	1087.50	0.00	1087.50	1087.50	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Water Charge			Purchase Category:					Service Date: 03/28/2024 - 03/28/2024				
		DL14449.DRL			BENNER 2-7HSL - DRILLING						AFEW.5000070	252.20	252.20	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		

GC – Continental Subpoena 194

1339.70	1339.70
USD	1339.70

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin
Department: Drilling - Williston Basin
User: Chris Hall

Document Journal

- Exported on 04/09/2024 at 04:03:31 PM MDT - by B2B Continental Resources,...
- Approved on 04/09/2024 at 02:04:07 PM MDT - by the System
 - The invoice was approved automatically based on workflow routing rules. [Rule 41]
- Coding Verified on 04/09/2024 at 02:04:06 PM MDT - by Chris Hall
 - Code Verified
- Forwarded to Williston Basin/Drilling - Williston Basin on 04/01/2024 at 02:12:51 PM MDT - by Teresa M Shortt
- Forwarded to Williston Basin/Accounts Payable on 03/29/2024 at 10:31:27 AM MDT - by the System
 - The invoice was forwarded automatically based on recipient routing rules. [Rule 616]
- Submitted on 03/29/2024 at 10:31:27 AM MDT - by Delene M Fettig

GC – Continental Subpoena 195

Mar 29, 2024

Invoice

Stark S-1287

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2023630	3/28/24	M & L F/W Depot	Benner 2-7HSL	Service Work		7.50	145/hr	1087.50
				Water Charge	260		.97/bbl	<u>252.20</u>
								\$1,339.70

GC – Continental Subpoena 196



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023630

Rig Name & #: HP 456
Ordered By: _____
(Name) (Phone)

Date: 3/29/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: M&L Flw Depot

Hauled To: Benner 2-7 HSL

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # 5-211 Trailer # T-107

Top Gauge _____ Start Time 9:00am Load Start Time _____

Bottom Gauge _____ Stop Time 4:30pm Unload Stop Time _____

Remarks: Report To site, Haul Flw from FWD to Dry TANK on Rig site.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						
WILLISTON DRILLING						
Service Work	Cost Code <u>070</u>		<u>260/BSL</u>	<u>7.5</u>	<u>145/Hr.</u>	<u>1,087.50</u>
Vac Work	AFE <u>DL14449</u>		<u>DR16</u>			
Flowback Water	Lease Name <u>BENNER 2-7 HSL</u>					
Fresh Water	Description <u>FRESH WATER</u>					
Side Dump	Signature <u>John Muller</u>					
Fuel Surcharge	Print Name <u>John Muller</u>		<u>260/BSL</u>		<u>.97/BSL</u>	<u>252.50</u>
Disposal Charge	Date <u>03/28/24</u>					
Water Charge						

Driver Name & Number: Bob Felty

Total Amount: \$1,339.70


Accepted: _____

- ☒ Drilling
☐ Completion
☐ Production

Quality Check Print: 701 443 4970

GOV-Continental Subpoena 197

Water Drop Slip 10028



P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name CONTINENTAL Resources Inc

Location M+L F/W Depot

Date 3-28-24

Top Gauge _____ Time: _____

Bottom Gauge _____ Time: _____

Circle One
Freshwater Saltwater Flow Back 260 BBL

S.E. Field Invoice # 202 3630

Delivered to Benner 2-714SL

Thank You,

Driver's Name Rob Ferris

Truck # S-211

GC – Continental Subpoena 198

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 2,263.20
Remit to Supplier: USD 2,263.20

Description: PATTERSON FEDERAL 5-13H Fresh Water. Haul F/W to site. Assist rig crew/hot oiler. Offload into insulated frac tank on site.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023632							

Allocation Summary

Charge To	Coding	Description	Amount
XW19657.EXP	AFEW . 5000070	FRESH WATER	523.20
XW19657.EXP	AFEW . 5000074	FRESH WATER - TRUCKING	1,740.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Fresh Water			Purchase Category:						Service Date: 04/01/2024 - 04/01/2024			
		XW19657.EXP			PATTERSON FEDERAL 5-13H - EXPENSE WORKOVER-Rod Repair-03/2024						AFEW.5000074	1740.00	1740.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						12.00	145.00	1740.00	(0.00%)	1740.00	0.00	1740.00	1740.00	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Water Charge			Purchase Category:						Service Date: 04/01/2024 - 04/01/2024			
		XW19657.EXP			PATTERSON						AFEW.5000070	523.20	523.20	

GC – Continental Subpoena 199

EXPENSE
WORKOVER-Rod
Repair-03/2024

Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total
480.00	1.09	523.20	(0.00%)	523.20	0.00	523.20

2263.20 2263.20

USD

2263.20 2263.20

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin
Department: Watford City Field Office
User: Josh O'Donnell

Document Journal

Exported on 04/08/2024 at 11:09:11 AM MDT - by B2B Continental Resources,...

Approved on 04/08/2024 at 10:04:12 AM MDT - by Josh T O'Donnell

Forwarded to Josh T O'Donnell on 04/05/2024 at 02:29:51 PM MDT - by Charice Trevena

Coding Verified on 04/05/2024 at 02:29:51 PM MDT - by Charice Trevena
Code Verified

Commented on 04/02/2024 at 01:53:47 PM MDT - by Charice Trevena
xw19657

Forwarded to Williston Basin/Watford City Field Office on 04/02/2024 at 10:53:04 AM MDT - by Rachel Johnson

Forwarded to Williston Basin/Accounts Payable on 04/01/2024 at 09:03:22 PM MDT - by the System
The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 04/01/2024 at 09:03:22 PM MDT - by Delene M Fettig

GC – Continental Subpoena 200

Apr 1, 2024

Invoice

Stark S-1288

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2023632	4/1/24	WAWSA-Watford/Alexander	PATTERSON FEDERAL 5-13H	Fresh Water		12.00	145/hr	1740.00
				Water Charge	480		1.09/bbl	<u>523.20</u>
								\$2,263.20

GC – Continental Subpoena 201



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023632

Rig Name & #: Tiger Well Svc.
Ordered By: Tiger Josh O'Donnell
(Name) (Phone)

Date: 4/1/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: WAWSA - WATFORD/ALEXANDER

Hauled To: PATTERSON FEDERAL S-B H

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 7:00am Load Start Time _____

Bottom Gauge _____ Stop Time 7:00pm Unload Stop Time _____

Remarks: Haul F/W to site, Assist Rig crew / Hot oiler offload into insulated FRAZ tank on site.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work						
Flowback Water						
<u>Fresh Water</u> 120, 120, 120, 120			480/BBL	12.0	145/hr.	1,740.00
Side Dump						
Fuel Surcharge						
Disposal Charge						
<u>Water Charge</u>			480/BBL		1.09/BBL	523.20

Driver Name & Number: Rob Feta **GREG MUNRO** 523.1322
DATE: 04-01-2024
AFE: XW19657 LOE: _____
Accepted: _____ LOCATION: PATTERSON FEDERAL S-B H
COST CODE: 074/070
SIGNATURE: Gregory J. Munro
CONTINENTAL RESOURCES WATFORD OFFICE

Total Amount: \$2,263.20

- ☐ Drilling
☐ Completion
☒ Production
☐ Workover Rig



P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name CONTINENTAL RESOURCES INC.

Location WAWSA - WATFORD / ALEXANDER

Date 4-1-24

Top Gauge _____ Time: _____

Bottom Gauge _____ Time: _____

Circle One

Freshwater Saltwater Flow Back 480 BBL

S.E. Field Invoice # 2023632

Delivered to PATTERSON FEDERAL 5-13H

Thank You,

Driver's Name ROB FETTIG

Truck # 5-211

GC – Continental Subpoena 203

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 1,522.50
Remit to Supplier: USD 1,522.50

Description: HENDRICKSON FEDERAL 5-36H1 Repot to site haul in a total of 466bbbs of brine water from SWD. Fill frac tank on site.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023631							

Allocation Summary

Charge To	Coding	Description	Amount
XW19603.EXP	AFEW . 5000071	BRINE WATER	1,522.50

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:					Service Date: 04/04/2024 - 04/04/2024				
		XW19603.EXP			HENDRICKSON FEDERAL 5-36H1 - EXPENSE WORKOVER-Pump Repair - Insert Pump-04/2024						AFEW,5000071	1522.50	1522.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						10.50	145.00	1522.50	(0.00%)	1522.50	0.00	1522.50	1522.50	
											1522.50	1522.50		
											1522.50	1522.50		

Supplementary Information

GC – Continental Subpoena 204

Current Owner

Site: Williston Basin

Department: Watford City Field Office

User: Charice Trevena

Document Journal

Exported on 04/08/2024 at 10:05:12 PM MDT - by B2B Continental Resources,...

Approved on 04/08/2024 at 12:24:43 PM MDT - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 41]

Coding Verified on 04/08/2024 at 12:24:43 PM MDT - by Charice Trevena

Code Verified

Forwarded to Williston Basin/Watford City Field Office on 04/08/2024 at 11:01:30 AM MDT - by Teresa M Shortt

Forwarded to Williston Basin/Accounts Payable on 04/06/2024 at 12:45:46 PM MDT - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 616]

Submitted on 04/06/2024 at 12:45:46 PM MDT - by Delene M Fetting

GC – Continental Subpoena 205

Apr 5, 2024

Invoice

Stark S-1289

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2023631	4/4/24	Quale SWD #1	HENDRICKSON FEDERAL 5-36H1	Service Work	466/bbl	10.50	145/hr	<u>1,522.50</u>

\$1,522.50

Hendrickson Federal 5-36H1
XW19603
071
Watford City Office
Attn: Josh O'Donnell
Aspyn Serna

Aspyn Serna

GC – Continental Subpoena 206



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023631

Rig Name & #: DAKOTA
Ordered By: Aspyn Serna
(Name) (Phone)

Date: 4/4/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Quale SWD #1

Hauled To: Hendrickson Federal 5-36H1

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # 5-211 Trailer # T-107

Top Gauge _____ Start Time 1:30pm Load Start Time _____

Bottom Gauge _____ Stop Time 12:00am 4/5/24 Unload Stop Time _____

Remarks: Report to site haul in a total of 466 BBL.
600 of Brine water from SWD, fill back tank onsite.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>	<u>1/1/1/1</u>		<u>466 BBL</u>	<u>10.5</u>	<u>145/Hr</u>	<u>1,522.50</u>
Vac Work						
Flowback Water						
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Rob Fetting

Total Amount: \$1,522.50

Accepted: _____

- ☐ Drilling
☐ Completion
☒ Production
☐ Workover Rig
- GC Continental Subpoena 207

Water Drop Slip



32283

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Quale SWP #1

Date 4/4/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater ☒ Saltwater ☐ Flow Back 466 BBL

S.E. Field Invoice # 7023631

Delivered To Hendrickson Federal 5-36H1

Thank You.

Driver's Name Rob Pettig

Truck # S-211

Quality Check, Print ☒ THE JUNE 2024

GC – Continental Subpoena 208

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 1,450.00
Remit to Supplier: USD 1,450.00

Description: HENDRICKSON 8-36H. Service Work. Report to SWD. Haul in brine H2O to fill frac tank on-site, work as directed.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023633							

Allocation Summary

Charge To	Coding	Description	Amount
XW19342.EXP	AFEW . 5000071	BRINE WATER	1,450.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:						Service Date: 04/08/2024 - 04/08/2024			
		XW19342.EXP			HENDRICKSON 8-36H - EXPENSE WORKOVER						AFEW.5000071	1450.00	1450.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						10.00	145.00	1450.00	(0.00%)	1450.00	0.00	1450.00	1450.00	
											1450.00	1450.00		
											1450.00	1450.00		

Supplementary Information

Status: Approved

GC – Continental Subpoena 209

Site: Williston Basin

Department: Watford City Field Office

User: Charice Trevena

Document Journal

Exported on 04/10/2024 at 04:09:55 PM MDT - by B2B Continental Resources,...

Approved on 04/10/2024 at 02:20:26 PM MDT - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 41]

Coding Verified on 04/10/2024 at 02:20:26 PM MDT - by Charice Trevena

Code Verified

Forwarded to Williston Basin/Watford City Field Office on 04/10/2024 at 09:13:05 AM MDT - by Rachel Johnson

Forwarded to Williston Basin/Accounts Payable on 04/09/2024 at 10:51:45 AM MDT - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 601]

Submitted on 04/09/2024 at 10:51:45 AM MDT - by Delene M Fettig

GC – Continental Subpoena 210

Apr 9, 2024

Invoice

Stark S-1290

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

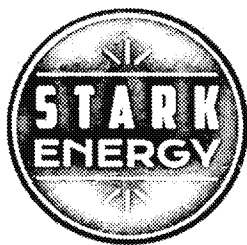
Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLs	Hours	Rate	Amount
2023633	4/8/24	Quale SWD #1	HENDRICKSON 8-36H	Service Work	466/bbl	10.00	145/hr	<u>1,450.00</u>

\$1,450.00

Hendrickson 8-36H
XW19342
071
Watford City Office
Attn: Josh O'Donnell
Aspyn Serna



GC – Continental Subpoena 211



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023633

Rig Name & #: Dakota chemical 25
Ordered By: ASpyn Seant
(Name) (Phone)

Date: 4/8/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: QUALE SWD #1

Hauled To: Hendrickson 8-36H 2

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-102

Top Gauge _____ Start Time 12:00pm Load Start Time _____

Bottom Gauge _____ Stop Time 10:00pm Unload Stop Time _____

Remarks: Report to SWD, haul in BAINE H2O to fill LEAK tank on-site, work as Directed #32289

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>	<u>1,1,1,1,1</u>		<u>466/BB.</u>	<u>10.0</u>	<u>195/Hr.</u>	<u>1,950.00</u>
Vac Work						
Flowback Water						
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Rob Feltz

Total Amount: \$1,950.00

Accepted: _____

- ☐ Drilling
☐ Completion
☒ Production
☐ Workover Rig
- GC - Continental Subpoena 212

Water Drop Slip



32284

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Quale SW H1

Date 4/8/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater ☒ Saltwater ☐ Flow Back 466 BBL

S.E. Field Invoice # 2023633

Delivered To Hendrickson 8-36 H

Thank You.

Driver's Name Rob Fetting

Truck # S-211 Circle One Quick Pump ☐ No Quick Pump ☒

GC – Continental Subpoena 213

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 1,522.50
Remit to Supplier: USD 1,522.50

Description: ANGUS FEDERAL 11-9H2 Service Work. Report to site haul in clean brine H2O. Fill frac tank on site. Worked as directed.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023634							

Allocation Summary

Charge To	Coding	Description	Amount
XW19796.EXP	AFEW . 5000071	BRINE WATER	1,522.50

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:						Service Date: 04/10/2024 - 04/10/2024			
		XW19796.EXP			ANGUS FEDERAL 11-9H2 - EXPENSE WORKOVER-Gas Lift Failure- 04/2024						AFEW.5000071	1522.50	1522.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						10.50	145.00	1522.50	(0.00%)	1522.50	0.00	1522.50	1522.50	
											1522.50	1522.50		
											1522.50	1522.50		

USD

Supplementary Information

GC – Continental Subpoena 214

Current Owner

Site: Williston Basin

Department: Watford City Field Office

User: Charice Trevena

Document Journal

Exported on 04/25/2024 at 11:06:58 AM MDT - by B2B Continental Resources,...

Approved on 04/25/2024 at 09:38:35 AM MDT - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 41]

Coding Verified on 04/25/2024 at 09:38:35 AM MDT - by Charice Trevena

Code Verified

Commented on 04/18/2024 at 11:43:29 AM MDT - by Charice Trevena

xw19796

Forwarded to Williston Basin/Watford City Field Office on 04/16/2024 at 10:30:52 AM MDT - by Rachel Johnson

Forwarded to Williston Basin/Accounts Payable on 04/15/2024 at 09:17:05 AM MDT - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 601]

Submitted on 04/15/2024 at 09:17:05 AM MDT - by Delene M Fetting

GC – Continental Subpoena 215

Apr 10, 2024

Invoice Stark S-1291

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2023634	4/10/24	Tarentaise CTB	ANGUS FEDERAL 11-9H2	Service Work	447/bbls	10.50	145/hr	<u>1,522.50</u>
								\$1,522.50

Continental Resources

WILLISTON BASIN

LOCATION: ANGUS FEDERAL 11-9H2

AFE: XW19796

COST CODE: 071

OFFICE: EPPING TIOGA SIDNEY KILLDEER

QUESTIONS? CALL 701-664-3001

WILLISTON
CITY

Marty Boyd 4/13/24

GC – Continental Subpoena 216



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023634

Rig Name & #: DAKOTA Chemical 25

Ordered By: Marty Boyd
(Name) (Phone)

Date: 4/10/24

Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Tarentaise CTB

Hauled To: Angus Federal 11-9H2

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # 5-211 Trailer # T-107

Top Gauge _____ Start Time 11:30 AM Load Start Time _____

Bottom Gauge _____ Stop Time 10:00pm Unload Stop Time _____

Remarks: Report to-site Haul in clean Berne H2O Fill 24K tank on site
Worked as Directed. # 32285, # 32286, # 32287, # 32288

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>	<u>141, 148, 122, 36</u>	<u>447/BB1.</u>	<u>10.5</u>	<u>145/HR.</u>	<u>1,522.50</u>
Vac Work					
Flowback Water					
Fresh Water					
Side Dump					
Fuel Surcharge					
Disposal Charge					
Water Charge					

Driver Name & Number: Rob Feltig


Total Amount: \$1,522.50

Accepted: _____

- ☐ Drilling
☒ Completion
☒ Production
☐ Workover Rig

#1

Water Drop Slip

 32285

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location TARANTISE CTB

Date 4/10/24

Top Gauge 1344577 Time _____

Bottom Gauge 1344718 Time _____

Circle One
Freshwater ☒ Saltwater Flow Back 141 BBL

S.E. Field Invoice # 2023634

Delivered To ANGUS FEDERAL 11-9HZ

Thank You,

Driver's Name Rob Fetting

Truck # S-211

Quoting Quick Print 701-300-1558

GC – Continental Subpoena 218

#2

Water Drop Slip



32286

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Tarentaise CTB

Date 4/10/24

Top Gauge 1344718 Time _____

Bottom Gauge 1344866 Time _____

Circle One

Freshwater ☐ Saltwater ☒ Flow Back 148 BBL

S.E. Field Invoice # 2023634

Delivered To ANGUS FEDERAL 11-9H2

Thank You.

Driver's Name Rob King


Truck # S-211

Quality Check Print ☒ 701 483 4670

GC – Continental Subpoena 219

#3

Water Drop Slip

 32287

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Tarentaise CTB

Date 4/10/24

Top Gauge 1,344,866 Time _____

Bottom Gauge 1,344,988 Time _____

Circle One

Freshwater ☐ Saltwater ☒ Flow Back 12.7% BBL

S.E. Field Invoice # 7023634

Delivered To ANGUS FEDERAL 11-9H2

Thank You.

Driver's Name Rob Feltig


Truck # S-211

Quality Quick Print 1101-001-0010

GC – Continental Subpoena 220

44

Water Drop Slip

 **32288**

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location TARANTISE CTR

Date 4/10/24

Top Gauge 1344988 Time _____

Bottom Gauge 1345024 Time _____

Circle One

Freshwater ☒ Saltwater ☐ Flow Back 36 BBL

S E Field Invoice # 2023634

Delivered To ARGUS FEDERAL 11-9A2

Thank You.

Driver's Name Rob Fetting

Truck # 5211

GC – Continental Subpoena 221

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 2,408.20
Remit to Supplier: USD 2,408.20

Description: AKRON 4-34H Fresh Water. Report to FWD haul FW to site. Fill FT528 on-site w/approx 480bbl FW.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023635							

Allocation Summary

Charge To	Coding	Description	Amount
XW19805.EXP	AFEW . 5000071	BRINE WATER	2,408.20

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Fresh Water			Purchase Category:						Service Date: 04/11/2024 - 04/11/2024			
		XW19805.EXP			AKRON 4-34H - EXPENSE WORKOVER-Rod Pump failure						AFEW.5000071	1885.00	1885.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						13.00	145.00	1885.00	(0.00%)	1885.00	0.00	1885.00	1885.00	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Water Charge			Purchase Category:						Service Date: 04/11/2024 - 04/11/2024			
		XW19805.EXP			AKRON 4-34H - EXPENSE WORKOVER-Rod						AFEW.5000071	523.20	523.20	

GC – Continental Subpoena 222

Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total	
480.00	1.09	523.20	(0.00%)	523.20	0.00	523.20	523.20
						2408.20	2408.20
						2408.20	2408.20

USD

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin
 Department: Watford City Field Office
 User: Jamie Benth

Document Journal

Exported on 04/29/2024 at 11:02:16 AM MDT - by B2B Continental Resources....

Approved on 04/29/2024 at 07:47:39 AM MDT - by Jamie M Benth

Forwarded to Jamie M Benth on 04/24/2024 at 10:56:18 AM MDT - by Shannon A Harris

Coding Verified on 04/24/2024 at 10:56:18 AM MDT - by Shannon A Harris
 Code Verified

Forwarded to Williston Basin/Watford City Field Office on 04/15/2024 at 01:18:46 PM MDT - by Rachel Johnson

Forwarded to Williston Basin/Accounts Payable on 04/12/2024 at 08:17:15 AM MDT - by the System
 The invoice was forwarded automatically based on recipient routing rules. [Rule 601]

Submitted on 04/12/2024 at 08:17:15 AM MDT - by Delene M Fettig

GC – Continental Subpoena 223

Apr 12, 2024

Invoice

Stark S-1292

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2023635	4/11/24	WAWSA-FWD	AKRON 4-34H	Fresh Water		13.00	145/hr	1,885.00
				Water Charge	480/bbl		1.09/bbl	<u>523.20</u>
								\$2,408.20

GC – Continental Subpoena 224



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023635

Rig Name & #: Tiger R^{ig} #12
Ordered By: Aspyn Serna
(Name) (Phone)

Date: 4/11/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc. LOCATION: Akron 4-34H
AFE: XW19405 SUFFIX: EXP

Billing Address: _____ COST CODE: 071

Hauled From: WAWSA - FWD OFFICE: Wardford City

Hauled To: AKRON 4-34H SIGNATURE: Jamie Benth
PRINTED NAME: Jamie Benth

ATTN: JAMIE BENTH

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 8:00pm Load Start Time _____

Bottom Gauge _____ Stop Time 9:00pm Unload Stop Time _____

Remarks: Report to FWD, Haul FW to site. Fill FT528 onsite w/ Approx 450 Bbl. FW.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work						
Vac Work						
Flowback Water						
Fresh Water	120, 120, 120, 120		480 Bbl.	13.0	145/Hr	1,885.00
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge			480 Bbl.		1.09/Bbl.	523.20

Driver Name & Number: Rob Feltig Total Amount: \$2,408.20

Accepted: _____

- ☐ Drilling
- ☐ Completion
- ☒ Production
- ☐ Workover Rig

Water Drop Slip



32289

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location WAWSA - FWD

Date 4/11/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 450 BBL

S.E. Field Invoice # 2023035

Delivered To AKRON 4-34H

Thank You,

Driver's Name Bob Petty

Truck # S-211

Quality Check Print : 701 483 0070

GC – Continental Subpoena 226

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 1,377.50
Remit to Supplier: USD 1,377.50

Description: BOHMBACH 14A-26H2 Service Work. Report to site work as directed. Haul in clean brine H2O fill blue frac tank on site. Approx 87bbls was in tank.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023636							

Allocation Summary

Charge To	Coding	Description	Amount
XW19793.EXP	AFEW . 5000071	BRINE WATER	1,377.50

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:					Service Date: 04/13/2024 - 04/13/2024				
		XW19793.EXP			BOHMBACH 14A-26H2 - EXPENSE WORKOVER-Rod Pump failure- 04/2024						AFEW.5000071	1377.50	1377.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						9.50	145.00	1377.50	(0.00%)	1377.50	0.00	1377.50	1377.50	
											1377.50	1377.50		
											1377.50	1377.50		

Supplementary Information

GC – Continental Subpoena 227

Current Owner

Site: Williston Basin
Department: Watford City Field Office
User: Charice Trevena

Document Journal

Exported on 04/25/2024 at 11:06:58 AM MDT - by B2B Continental Resources,...

Approved on 04/25/2024 at 09:38:00 AM MDT - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 41]

Coding Verified on 04/25/2024 at 09:38:00 AM MDT - by Charice Trevena

Code Verified

Commented on 04/18/2024 at 11:42:27 AM MDT - by Charice Trevena

xw19793

Forwarded to Williston Basin/Watford City Field Office on 04/16/2024 at 10:30:52 AM MDT - by Rachel Johnson

Forwarded to Williston Basin/Accounts Payable on 04/15/2024 at 09:10:33 AM MDT - by the System

The invoice was forwarded automatically based on recipient routing rules. [Rule 601]

Submitted on 04/15/2024 at 09:10:33 AM MDT - by Delene M Fetting

GC – Continental Subpoena 228

Apr 13, 2024

Invoice

Stark S-1293

Page 1 of 1

Payee: STARK ENERGY, INC

P.O. Box 748

Dickinson, ND 58602

(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.

20 N. Broadway

Oklahoma City, OK 73102

Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2023636	4/13/24	TARENDAISE CTB	BOHMBACH 14A-26H2	Service Work	393/bbl	9.50	145/hr	<u>1,377.50</u>
								\$1,377.50

GC – Continental Subpoena 229



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

Continental Resources
WILLISTON BASIN
LOCATION: BOHMBACH 14A-26H2
AFE # X219793 COST CODE: 071
OFFICE: EPPING TIOGA SIDNEY KILLEDEER
QUESTIONS? CALL 701-664-3001
2023038

Rig Name & #: DAKOTA Chemical #25
Ordered By: MARY BOYD
(Name) (Phone)

Date: 4/13/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: TAKE Taise CTB

Hauled To: BOHMBACH 14A-26H2

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-102

Top Gauge _____ Start Time 7:00am Load Start Time _____

Bottom Gauge _____ Stop Time 4:30pm Unload Stop Time _____

Remarks: Report To-site work As Directed. H2O in clean Brake

H2O Fill Blue FILL tank on site. Approx 87 BBL. In-tank #'s 33879, #33878, #33877

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

Service Work	142, 140, 111	393/BBL.	9.5	145/BBL.	1,377.50
Vac Work					
Flowback Water					
Fresh Water					
Side Dump					
Fuel Surcharge					
Disposal Charge					
Water Charge					

Driver Name & Number: Rob Pettig


Total Amount: \$1,377.50

Accepted: Mary Boyd 4/13/24

- ☐ Drilling
☐ Completion
☒ Production
☐ Workover Rig

#1

Water Drop Slip

 33879

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Tarent Aise CTB

Date 4/13/24

Top Gauge 1345024 Time _____

Bottom Gauge ~~1345306~~ Time _____

Circle One 1345166

Freshwater ☒ Saltwater Flow Back 142 BBL

S.E. Field Invoice # 2023636

Delivered To Bottm Dazh 141-26112

Thank You.

Driver's Name Rob Feltg

Truck # 5211

Quality Quick Print 701.483.4079

GC – Continental Subpoena 231

#2

Water Drop Slip



33878

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Tarantula CTB

Date 4/10/24

Top Gauge B45166 Time _____

Bottom Gauge B45306 Time _____

Circle One

Freshwater ☐ Saltwater ☒ Flow Back 140 BBL

S.E. Field Invoice # 2023636

Delivered To Bottm Bach 14A-26112

Thank You,

Driver's Name Bob Rthy


Truck # S-24

Quality Quick Print : 701.483.4070

GC – Continental Subpoena 232

#3

Water Drop Slip

 33877

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Laurens CTB

Date 4/13/24

Top Gauge 1345416 Time _____

Bottom Gauge 1345417 Time _____

Circle One

Freshwater ☒ Saltwater ☐ Flow Back 111 BBL

S.E. Field Invoice # 7023636

Delivered To Bottm Bach 14A-26H2

Thank You.

Driver's Name Rob Feltz

Truck # S-21

Quality Check Page 1 701-455-8070

GC – Continental Subpoena 233

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Watford City Field Office
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 2,755.00
Remit to Supplier: USD 2,755.00

Description: ANTELOPE FEDERAL 11-32H2 Service Work. Report to site work as directed. Haul in clean brine fill (2) frac tanks on site.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023637							
2023638							
2023639							

Allocation Summary

Charge To	Coding	Description	Amount
CW07136.CAP	AFEW, 5000071	BRINE WATER	2,755.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:					Service Date: 04/15/2024 - 04/15/2024				
		CW07136.CAP			ANTELOPE FEDERAL 11- 23H2 - CAPITAL INTANGIBLES & DOWNHOLE EQUIP-Green Pull-04/2024						AFEW.5000071	1667.50	1667.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						11.50	145.00	1667.50	(0.00%)	1667.50	0.00	1667.50	1667.50	

GC – Continental Subpoena 234

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	2	Service Work			Purchase Category:						Service Date: 04/16/2024 - 04/16/2024			
		CW07136.CAP			ANTELOPE FEDERAL 11- 23H2 - CAPITAL INTANGIBLES & DOWNHOLE EQUIP-Green Pull-04/2024						AFEW.5000071	725.00	725.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						5.00	145.00	725.00	(0.00%)	725.00	0.00	725.00	725.00	

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	3	Service Work			Purchase Category:						Service Date: 04/16/2024 - 04/16/2024			
		CW07136.CAP			ANTELOPE FEDERAL 11- 23H2 - CAPITAL INTANGIBLES & DOWNHOLE EQUIP-Green Pull-04/2024						AFEW.5000071	362.50	362.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						2.50	145.00	362.50	(0.00%)	362.50	0.00	362.50	362.50	

USD	2755.00	2755.00
	2755.00	2755.00

Supplementary Information

Status: Approved

Current Owner

Site: Williston Basin
Department: Watford City Field Office
User: Josh O'Donnell

Document Journal

GC – Continental Subpoena 235

Approved on 04/26/2024 at 02:19:15 PM MDT - by Josh T O'Donnell

Forwarded to Josh T O'Donnell on 04/25/2024 at 09:47:39 AM MDT - by Charice Trevena

Coding Verified on 04/25/2024 at 09:47:39 AM MDT - by Charice Trevena
Code Verified

Commented on 04/17/2024 at 01:51:07 PM MDT - by Charice Trevena
CW07136

Forwarded to Williston Basin/Watford City Field Office on 04/17/2024 at 01:35:49 PM MDT - by Rachel Johnson

Forwarded to Williston Basin/Accounts Payable on 04/16/2024 at 01:21:38 PM MDT - by the System
The invoice was forwarded automatically based on recipient routing rules. [Rule 601]

Submitted on 04/16/2024 at 01:21:38 PM MDT - by Delene M Fetting

GC – Continental Subpoena 236

Apr 16, 2024

Invoice Stark S-1294

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2023637	4/15/24	Tarentaise CTB	ANTELOPE FEDERAL 11-23H2	Service Work	627/bbl	11.50	145/hr	1,667.50
2023639	4/16/24	Quale SWD #1	ANTELOPE FEDERAL 11-23H2	Service Work	244/bbl	5.00	145/hr	725.00
2023638	4/16/24	Tarentaise CTB	ANTELOPE FEDERAL 11-23H2	Service Work	100/bbl	2.50	145/hr	362.50
								<u>\$2,755.00</u>

Continental Resources

WILLISTON BASIN

LOCATION: ANTELOPE FEDERAL 11-23H2

AFE: PENDING COST CODE: 071

OFFICE: EPPING TIOGA SIDNEY KILLDEER

WATFORD CITY

QUESTIONS? CALL 701-664-3001

Mark Gay 4/16/24

GC – Continental Subpoena 237



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023637

Rig Name & #: DAKOTA chemical R#25
Ordered By: Manny Boyd
(Name) (Phone)

Date: 4/15/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Tarentaise CTB

Hauled To: Antelope Federal 11-32H2 11-23H2

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 3:30 pm Load Start Time _____

Bottom Gauge _____ Stop Time 3:00 AM 4/16/24 Unload Stop Time _____

Remarks: Report to site work as Directed. Haul in clean Brine

Fill (2) frac tanks onsite (#5) 31966, 33880, 31967, 31968, 31969

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>	<u>140, 141, 136, 141</u>	<u>627/hrs</u>	<u>11.5</u>	<u>145/hr</u>	<u>1,667.50</u>
Vac Work					
Flowback Water					
Fresh Water					
Side Dump					
Fuel Surcharge					
Disposal Charge					
Water Charge					

Driver Name & Number: Rob Kelly


Total Amount: \$1,667.50

Accepted: _____

- ☐ Drilling
☐ Completion
☒ Continental Subpoena 238
☒ Production
☐ Workover Rig

#1

Water Drop Slip

 31966

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc
Location Tarentine CTR
Date 4/15/24
Top Gauge 1345417 Time _____
Bottom Gauge 1345557 Time _____


Circle One
Freshwater ☒ Saltwater ☐ Flow Back 140 BBL
S.E. Field Invoice # 2023637
Delivered To Antelope Federal ~~# 5211~~
Thank You. **11-23H2**
Driver's Name Rob Kelly
Truck # 5211

Quality Check Please • 701 300 1558

GC – Continental Subpoena 239

#2

Water Drop Slip

 33880

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc
Location Tarentine CTS
Date 4/15/24
Top Gauge 1345557 Time _____
Bottom Gauge 1345698 Time _____


Circle One
Freshwater ☐ Saltwater ☒ Flow Back 141 BBL

S.E. Field Invoice # 2023637
Delivered To Enbridge Federal ~~1-32112~~
Thank You, **11-23H2**
Driver's Name Rob Pettig
Truck # S-211 T-107 Quality Quick Print 701.483.4870

GC – Continental Subpoena 240

#3

Water Drop Slip

 31967

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Tarentine CTR

Date 4/15/24

Top Gauge 1345698 Time _____

Bottom Gauge 1345834 Time _____

Circle One

Freshwater ☒ Saltwater Flow Back 136 BBL

S.E. Field Invoice # 2023637

Delivered To Antelope Field 11-32-H2-

Thank You. **11-23H2**

Driver's Name Bob Feltz


Truck # S-211

Quality Quick Print : ☎ 701-493-4070

GC – Continental Subpoena 241

#4

Water Drop Slip

 31968

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc

Location Tarentaise CTR

Date 4/16/24

Top Gauge 1345834 Time _____

Bottom Gauge 1345898 Time _____
903

Circle One
Freshwater ☐ Saltwater ☒ Flow Back 2469 BBL

S.E. Field Invoice # 2023637

Delivered To Antelope Federal 11-32112

Thank You. **11-23H2**

Driver's Name Rob Felby


Truck # S-211

Quality Quick Print | ☎ 701.463.4070

GC – Continental Subpoena 242

#5

Water Drop Slip

 31969

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources

Location Arpentaise CTR

Date 4/16/24

Top Gauge 134,588.903 Time _____

Bottom Gauge 134,604.4 Time _____

Circle One

Freshwater ☒ Saltwater ☐ Flow Back 141 BBL

S E Field Invoice # 2023637

Delivered To Antelope Federal 11-32-112

Thank You. **11-23H2**

Driver's Name Rob Feltig

Truck # S-211

Quality Quick Print • 781-453-8970

GC – Continental Subpoena 243



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023639

Rig Name & #: DAKOTA
Ordered By: MARTY BOYD
(Name) (Phone)

Date: 4/16/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Quale SWD #1

Hauled To: Antelope Federal 11-32-HZ 11-23H2

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 3:00am Load Start Time _____

Bottom Gauge _____ Stop Time 8:00am Unload Stop Time _____

Remarks: Haul clean brine from well site/SWD to location off road into Blue frac tank. #31895, #31896

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>	<u>122, 122</u>		<u>244/BB1.</u>	<u>5.0</u>	<u>145/hr</u>	<u>725.00</u>
Vac Work						
Flowback Water						
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Rob Fethig


Total Amount: \$725.00

Accepted: _____

- ☐ Drilling
☐ Completion
☒ Production
☐ Workover Rig
- GOX Continental Subpoena 244

#1

Water Drop Slip

 31895

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Quole Snd #1

Date 4/16/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater ☒ Saltwater ☐ Flow Back 122 BBL

S.E. Field Invoice # 2023639

Delivered To Antelope Ranch 11-52-H2

Thank You, **11-23H2**

Driver's Name Roz Fetting


Truck # S-211

Quality Quick Print : 701.483.4078

GC – Continental Subpoena 245

#2

Water Drop Slip

 31896

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Dyke SWD #1

Date 4/16/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater ☐ Saltwater ☒ Flow Back 122 BBL

S.E. Field Invoice # 7023639

Delivered To Antelope Room ~~11-22-12~~

Thank You. **11-23H2**

Driver's Name Rob Feltz

Truck # S-211

Quality Quick Print : ☎ 701.483.4070

GC – Continental Subpoena 246



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023638

Rig Name & #: DAKOTA Chemical R#25

Ordered By: Marty Boyd
(Name) (Phone)

Date: 4/16/24

Customer Location/Dept Code: _____

Customer's Name: Continental ~~Resource~~ Resources Inc.

Billing Address: _____

Hauled From: Tarentaise CTB

Hauled To: Antelope Federal 11-32HC 11-23H2

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 8:00AM Load Start Time _____

Bottom Gauge _____ Stop Time 10:30AM Unload Stop Time _____

Remarks: Report to site and clean Brake from CTB to Rig
Site offload into frac tank. Work as Directed #31899

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>	<u>100</u>		<u>100/Bbl.</u>	<u>2.5</u>	<u>145/Hr</u>	<u>362.50</u>
Vac Work						
Flowback Water						
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Rob Kelly


Total Amount: \$362.50

Accepted: _____

- ☐ Drilling
☐ Completion
☒ Production
☐ Workover Rig

#1

Water Drop Slip

 31894

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources

Location Arkenrise CTR

Date 4/16/24

Top Gauge 1346044 Time _____

Bottom Gauge 1346144 Time _____

Circle One
Freshwater ☐ Saltwater ☒ Flow Back 100 BBL

S.E. Field Invoice # 2023638

Delivered To Antelope Federal #32-H2

Thank You, **11-23H2**

Driver's Name Rob Feltg

Truck # S-211

Quality Quick Print 701 481 4070

GC – Continental Subpoena 248

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Drilling - Williston Basin
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 2,030.00
Remit to Supplier: USD 2,030.00

Description: CHASE 2-18HSL. Service Work. Report to well site, spot in truck/trailer several times. Work to empty tank #'s 10,9,8,7 & 6. Haul fluid to 3rd party solids disposal. Empty fluid from mixing tanks. Run 2-3, 3" hoses 75-90' to empty tanks below shaker. Suck up & squeegee rain water & fluid inside tank farm berm. Washout tank @ Secure. Haul 2 loads to disposal #32321 & #32322

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023552							

Allocation Summary

Charge To	Coding	Description	Amount
DL14947.DRL	AFEW . 5000362	DISPOSAL - TRANSPORT SOLIDS	2,030.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:					Service Date: 05/04/2024 - 05/04/2024				
		DL14947.DRL			CHASE 2-18HSL - DRILLING						AFEW.5000362	2030.00	2030.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						14.00	145.00	2030.00	(0.00%)	2030.00	0.00	2030.00	2030.00	
												2030.00	2030.00	
USD												2030.00	2030.00	

Supplementary Information

GC – Continental Subpoena 249

Status: Approved

Case 24-30168 Doc 118 Filed 07/03/24 Entered 07/03/24 09:41:06 Desc Main Document Page 255 of 290

Current Owner

Site: Williston Basin

Department: Drilling - Williston Basin

User: Matt Olsen

Document Journal

Exported on 06/17/2024 at 10:00:47 PM MDT - by B2B Continental Resources....

Approved on 06/17/2024 at 08:46:19 PM MDT - by Matt L Olsen

Forwarded to Matt L Olsen on 05/24/2024 at 12:45:41 PM MDT - by Chris Hall
IN WV

Coding Verified on 05/24/2024 at 12:45:41 PM MDT - by Chris Hall
Code Verified

Submitted on 05/08/2024 at 10:16:59 PM MDT - by Delene M Fettig

GC – Continental Subpoena 250

May 8, 2024

Invoice Stark S-1296

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLs	Hours	Rate	Amount
2023552	5/4/24	CHASE 2-18 H 1	Bull Rock-Solids Disposal	Service Work	280bbl	14.00	\$145/hr	<u>2,030.00</u>
								\$2,030.00

WILLISTON DRILLING	
Cost Code	362
AFE	DL 14947
Lease Name	CHASE 2-18H
Description	TAKE TO DISPOSAL
Signature	Keith Spales
Print Name	KEITH SPALES
Date	5-8-24

GC – Continental Subpoena 251



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023552

Rig Name & #: Cyclone 38
Ordered By: CHAD Gartner
(Name) (Phone)

Date: 5/4/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Chase 2-18 HSL

Hauled To: Boll Rock - Solids Disposal

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 12:45 PM Load Start Time _____

Bottom Gauge _____ Stop Time 2:45 AM 5/4/24 Unload Stop Time _____

Remarks: Report to well site, spot in Truck / trailer several times. Work to Empty Tank #1's 10, 9, 8, 7, 6. Haul fluid to 3rd party Solids Disposal, Empty fluid from Mixing Tanks. Run 2-3, 3" hoses 75-90+ feet to empty tanks below shaker. Suck up + Squeeze 12th water + fluid inside tank from beam. Wash out Tank @ Secure. Haul 2 loads to Disposal #5 32321, #32322

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>	<u>150, 130</u>		<u>280/BB1.</u>	<u>14.0</u>	<u>145/Hr.</u>	<u>2,030</u>
Vac Work						
Flowback Water						
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Rob Petty

Total Amount: \$2,030⁰⁰

Accepted: _____

- ☒ Drilling
☐ Completion
☐ Production
☐ Workover Rig
- GC - Continental Subpoena 252

Water Drop Slip



32321

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location CHASE 2-18 HSL

Date 5/4/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One Drilling Fluid/Bene

Freshwater Saltwater Flow Back 150 BBL

S.E. Field Invoice # ~~7025551~~ 7025552

Delivered To Bull Rock Solios

Thank You,

Driver's Name Rob Felty

Truck # S-211

Quality Quick Print 701-453-4070

Water Drop Slip



32322

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location CHASE 2-18 HSL

Date 5/4/24 - 5/5/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One Drilling Fluid

Freshwater Saltwater Flow Back 132 BBL

S.E. Field Invoice # 7025552

Delivered To Bull Rock Disposal

Thank You,

Driver's Name Rob Felty

Truck # S-211

Quality Quick Print 701-453-4070

GC – Continental Subpoena 253

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Drilling - Williston Basin
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 1,087.50
Remit to Supplier: USD 1,087.50

Description: CHASE 2-18HSL Service Work. Report to site, work as directed. Haul off day tank H2O. Haul to 3rd party disposal. #32323, #32324

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023553							

Allocation Summary

Charge To	Coding	Description	Amount
DL14947.DRL	AFEW . 5000361	DISPOSAL - TRANSPORT LIQUIDS	1,087.50

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:				Service Date: 05/05/2024 - 05/05/2024					
		DL14947.DRL			CHASE 2-18HSL - DRILLING						AFEW.5000361	1087.50	1087.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						7.50	145.00	1087.50	(0.00%)	1087.50	0.00	1087.50	1087.50	
											1087.50	1087.50		
											1087.50	1087.50		

USD

Supplementary Information

Status: Approved

GC – Continental Subpoena 254

Site: Williston Basin

Department: Drilling - Williston Basin

User: Chris Hall

Document Journal

Exported on 05/14/2024 at 10:01:13 PM MDT - by B2B Continental Resources,...

Approved on 05/14/2024 at 04:20:41 PM MDT - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 43]

Coding Verified on 05/14/2024 at 04:20:41 PM MDT - by Chris Hall

Code Verified

Submitted on 05/08/2024 at 10:25:57 PM MDT - by Delene M Fettig

GC – Continental Subpoena 255

May 8, 2024

Invoice Stark S-1297

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLs	Hours	Rate	Amount
2023553	5/5/24	CHASE 2-18 H31	Rice SWD #1	Service Work	300bbl	7.50	\$145/hr	<u>1,087.50</u>
								\$1,087.50

WILLISTON DRILLING	
Cost Code	361
AFE	DL 14947
Lease Name	CHASE 2-18 H
Description	Haul of F. WATER T/DISPOSAL
Signature	Keith Spadales
Print Name	KEITH SPADALES
Date	5-8-24

GC – Continental Subpoena 256



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023553

Rig Name & #: Cyclo 38
Ordered By: CHAD GARTNER
(Name) (Phone)

Date: 5/5/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: CHASE 2-18 HSL

Hauled To: Rice SWD #1

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 1:30pm Load Start Time _____

Bottom Gauge _____ Stop Time 9:00pm Unload Stop Time _____

Remarks: Report To-site, work as Directed Haul off Day tank H2O
Haul To 3rd party Disposal. #32323, #32324

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u> 150, 150,	300 / BBL	7.5	145 / hr.	1,087.50
Vac Work				
Flowback Water				
Fresh Water				
Side Dump				
Fuel Surcharge				
Disposal Charge				
Water Charge				

Driver Name & Number: Rob Feltig

Total Amount: \$1,087.50

Accepted: _____

- ☒ Drilling
☐ Completion
☐ Production
☐ Workover Rig
- GC - Continental Subpoena 257

#1

Water Drop Slip



32323

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.
Location CHASE Z-B HSL
Date 5/5/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 150 BBL

S.E. Field Invoice # 2023553

Delivered To Rice SWD #1

Thank You,

Driver's Name Rob Feltig

Truck # S-211

Quality Quick Print 701.483.4070

#2

Water Drop Slip



32324

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.
Location CHASE Z-B HSL
Date 5/5/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 150 BBL

S.E. Field Invoice # 2023553

Delivered To Rice SWD #1

Thank You,

Driver's Name Rob Feltig

Truck # S-211

Quality Quick Print 701.483.4070

GC – Continental Subpoena 258

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Drilling - Williston Basin
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 435.00
Remit to Supplier: USD 435.00

Description: DOE 2-23HSL Service Work. Report to site, spot in truck/trailer. String out 70+ feet of hoses to empty diesel tank on Rig. Haul approx 35 bbl of diesel to new site offload into black insulated 400bbl upright tank.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023556							

Allocation Summary

Charge To	Coding	Description	Amount
DL12671.DRL	AFEW . 5000361	DISPOSAL - TRANSPORT LIQUIDS	435.00

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:					Service Date: 05/06/2024 - 05/06/2024				
		DL12671.DRL			DOE 2-23HSL - DRILLING						AFEW.5000361	435.00	435.00	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						3.00	145.00	435.00	(0.00%)	435.00	0.00	435.00	435.00	
											435.00	435.00		
											435.00	435.00		

USD

Supplementary Information

Status: Approved

GC – Continental Subpoena 259

Site: Williston Basin

Department: Drilling - Williston Basin

User: Chris Hall

Document Journal

Exported on 05/09/2024 at 10:03:27 PM MDT - by B2B Continental Resources,...

Approved on 05/09/2024 at 04:28:43 PM MDT - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 43]

Coding Verified on 05/09/2024 at 04:28:43 PM MDT - by Chris Hall

Code Verified

Submitted on 05/08/2024 at 10:33:58 PM MDT - by Delene M Fetting

GC – Continental Subpoena 260

May 8, 2024

Invoice

Stark S-1298

Page 1 of 1

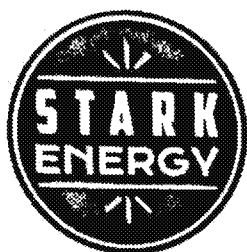
Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLs	Hours	Rate	Amount
2023556	5/6/24	CHASE 2-18 HSL	DOE 2-23 HSL	Service Work	35bbl	3.00	\$145/hr	<u>435.00</u>
								\$435.00

WILLISTON DRILLING	
Cost Code	361
AFE	DL 12671
Lease Name	DOE 2-23HSL
Description	Transfer Diesel
Signature	Keith Spooles
Print Name	KEITH SPOALES
Date	5-8-24

GC – Continental Subpoena 261



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023556

Rig Name & #: Cyclone 38
Ordered By: CHAD GANTNER
(Name) (Phone)

Date: 5/6/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources INC.

Billing Address: _____

Hauled From: Charge 2-18 HSL

Hauled To: DOE 2-23 HSL

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 4:30 AM Load Start Time _____

Bottom Gauge _____ Stop Time 7:30 AM Unload Stop Time _____

Remarks: Report to site, spot in truck / DALLA string at 70+ feet of hoses to empty diesel tank on Rig. Haul approx 35 BBL of Diesel to new site, offload into black insulated 400BBL. oilrig tank.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>			<u>35 BBL.</u>	<u>3.0</u>	<u>145/hr.</u>	<u>435.00</u>
Vac Work						
Flowback Water						
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Rob Fetting

Total Amount: \$435.00

Accepted: _____

- ☒ Drilling
☒ Completion
☐ Production
☐ Workover Rig
- GC - Continental Subpoena 262

Water Drop Slip



32327

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc

Location CHRG 2-BHSL

Date 5/16/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One Diesel
~~Freshwater~~ ~~Saltwater~~ ~~Flow Back~~ 35 BBL

S.E. Field Invoice # 7023556

Delivered To Doe 2-23 ASL

Thank You.

Driver's Name Rob Fetting

Truck # S-211 Quality Quick Print 701 453 4070

GC – Continental Subpoena 263

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Drilling - Williston Basin
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 1,957.50
Remit to Supplier: USD 1,957.50

Description: DOE 2-23HSL. Service Work. Transfer aprox 150bbl of diesel from mobile 400 bbl upright to empty mud diesel tank for transport via winch truck. Work to transfer invert on site, empty tanks for transport via winch truck to new tank placement, load #1 135bbl, load #2 112bbl, load #3 130bbl, load #4 130bbl, load #5 130bbl, load #6 140bbl. Transfer roughly 185bbl of diesel back into mud diesel tank from black insulated tank. Road back to yard. Wait time due to winch break down.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2020383							

Allocation Summary

Charge To	Coding	Description	Amount
DL12671.DRL	AFEW . 5000361	DISPOSAL - TRANSPORT LIQUIDS	1,957.50

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:					Service Date: 05/06/2024 - 05/06/2024				
		DL12671.DRL			DOE 2-23HSL - DRILLING						AFEW.5000361	1957.50	1957.50	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						13.50	145.00	1957.50	(0.00%)	1957.50	0.00	1957.50	1957.50	
											1957.50	1957.50		
											1957.50	1957.50		

Supplementary Information

GC – Continental Subpoena 264

Status: Approved

Case 24-30168 Doc 118 Filed 07/03/24 Entered 07/03/24 09:41:06 Desc Main Document Page 270 of 290

Current Owner

Site: Williston Basin

Department: Drilling - Williston Basin

User: Chris Hall

Document Journal

Exported on 05/14/2024 at 10:01:14 PM MDT - by B2B Continental Resources,...

Approved on 05/14/2024 at 04:20:30 PM MDT - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 43]

Coding Verified on 05/14/2024 at 04:20:30 PM MDT - by Chris Hall

Code Verified

Submitted on 05/08/2024 at 10:47:05 PM MDT - by Delene M Fetting

GC – Continental Subpoena 265

May 8, 2024

Invoice

Stark S-1299

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2020383	5/6/24	DOE 2-23 HSL	DOE 2-23 HSL	Service Work	335 bbl diesel 777 bbl invert	13.50	\$145/hr	<u>1,957.50</u> \$1,957.50

WILLISTON DRILLING	
Cost Code	361
AFE DL 12671	DL LG
Lease Name	DOE 2-23 HSL
Description	Transfer Fluids / PRIENTS
Signature	<i>Keith Spales</i>
Print Name	KEITH SPALES
Date	5-8-24

GC – Continental Subpoena 266



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2020383

Rig Name & #: Cyclone 38
Ordered By: Chad Gartner
(Name) (Phone)

Date: 5/6/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: ~~Chad~~ Doe 2-23 HSL

Hauled To: Doe 2-23 HSL

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 7:30am Load Start Time _____

Bottom Gauge _____ Stop Time 9:00pm Unload Stop Time _____

Remarks: Transfer approx 150 Bbl of Diesel from mobile 400 Bbl upright to empty MWD Diesel tank for transport via winch truck. Work to transfer invert on site, empty tanks for transport via winch truck to new tank placed Load #1 135 Bbl, Load #2 112 Bbl, Load #3 130 Bbl, Load #4 130 Bbl, Load #5 130 Bbl, Load #6 108 Bbl. Transfer 185 Bbl Right of Diesel back into MWD Diesel tank from black insulated tank. Road back to yard. *Wait time due to winch breakdown.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>	<u>Diesel - 150, 35, 150 (35 Bbl)</u>	<u>355 Bbl Diesel</u>	<u>777 Bbl Invert</u>	<u>13.5</u>	<u>145/HR</u>	<u>1,957.50</u>
Vac Work	<u>Invert - 135, 112, 130, 130, 130</u>					
Flowback Water	<u>140 (777 Bbl)</u>					
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Rob Kelly

Total Amount: \$1,957.50

Accepted: _____

☒ Drilling


☒ Completion

☐ Production

☐ Workover Rig

1-150
2-150
3-35

Water Drop Slip

 32326

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Doe 2-23 HSL

Date 5/6/23

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One Diesel 335

~~Freshwater~~ ~~Saltwater~~ ~~Flow Back~~ BBL

S E Field Invoice # 7020385

Delivered To Doe 2-23 HSL

Thank You.

Driver's Name Rob Feltiy

Truck # S-211 Quality Quick Print 701-453-4970

GC – Continental Subpoena 268

1-135
2-112
3-130
4-130
5-130
6-140

Water Drop Slip



32325

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Doe 2-23 HSL

Date 5/6/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater _____ Saltwater _____ ~~Flow Back~~ Inlet 777 BBL

S E Field Invoice # 7020383

Delivered To Doe 2-23 HSL

Thank You,

Driver's Name Rob Felty

Truck # S-211

Quality Quick Print 701-483-4770

GC – Continental Subpoena 269

Remit To:

Stark Energy, Inc.

Dickinson
P.O. Box 748
Dickinson, ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:

Continental Resources, Inc.

Williston Basin
Attn: Drilling - Williston Basin
20 N Broadway
Oklahoma City, OK
US
73101

Invoice Amount: USD 2,791.25
Remit to Supplier: USD 2,791.25

Description:

DOE 4-32H. Service Work. Report to site empty tanks #7 & #8. Haul off dirty brine water to Bullrock Solids Disposal. Switch out w/driver. Work on site to empty #8 tank. Move back to tank #7. Pop hatch work w/pressure washer to break up solids. Wash out tanker at Secure/Keene. Lots of debris in tank.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023647							
2023648							

Details

Alert	Item	Part #	Description	Item Master	Quantity	Units	Rate	Subtotal	Discount	Total	EP Total
	1	FREIGHT	Service Work		13.00		145.00	1885.00	(0.00%)	1885.00	1885.00
	2	FREIGHT	Service Work		6.25		145.00	906.25	(0.00%)	906.25	906.25

Subtotal: 2791.25 0.00 2791.25 2791.25

USD 2791.25 2791.25

Supplementary Information

Status: Submitted

Current Owner

Site: Williston Basin
Department: Drilling - Williston Basin

GC – Continental Subpoena 270

Document Journal

Forwarded to Matt L Olsen on 06/19/2024 at 01:32:38 PM MDT - by Lori L Teto Struve
IN WV

Coding Verified on 06/19/2024 at 01:32:38 PM MDT - by Lori L Teto Struve
Code Verified

Forwarded to Lori L Teto Struve on 06/19/2024 at 08:02:28 AM MDT - by Lori L Teto Struve

Submitted on 06/04/2024 at 06:54:55 AM MDT - by Delene M Fetting

GC – Continental Subpoena 271

June 3, 2024

Invoice

Stark S-1303

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2023647	6/1/24	DOE 4-32H	Bull Rock Solids Disposal	Service Work	349/bbl	13.00	145/hr	1,885.00
2023648	6/2/24	DOE 4-32H	Bull Rock Solids Disposal	Service Work	100/bbl	6.25	145/hr	<u>906.25</u>
								\$ 2,791.25

WILLISTON DRILLING	
Cost Code	361
AFE	DL12330
Lease Name	DOE 4-23H
Description	Disposal Dirty Brine
Signature	Keith Spaulis
Print Name	KEITH SPAULIS
Date	6-3-24

GC – Continental Subpoena 272



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023647

Rig Name & #: Cyclone 38
Ordered By: CHAD GORTNER 701-771-2915
(Name) (Phone)

Date: 6/1/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: Doe 4-32 H

Hauled To: Bull Rock Solids Disposal

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 3:15 pm Load Start Time _____

Bottom Gauge _____ Stop Time 4:45 AM 6/2/24 Unload Stop Time _____

Remarks: Report to site Empty tanks #7, #8 Haul off Dirty Brine also
Haul to Bull Rock Solids Disposal

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>	<u>134,120.95</u>		<u>349/881</u>	<u>13.0</u>	<u>145/hr.</u>	<u>1,885.00</u>
Vac Work						
Flowback Water						
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: Rob Ethy

Total Amount: \$1,885.00

Accepted: _____

- ☒ Drilling
☒ Completion
☐ Production
☐ Workover Rig

#1

Water Drop Slip



32328

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Doe 4-23 H

Date 6/1/24

Top Gauge 17' 8" Time _____

Bottom Gauge 11' Time _____

Circle One

Freshwater

Saltwater

Flow Back

Diary Brake

134

BBL

S.E. Field Invoice # 2023647

Delivered To Bull Rock Solids

Thank You,

Driver's Name

Rob Pettig


Truck # S-211

Quality Quick Print 701.483.4070

GC – Continental Subpoena 274

#2
CHAD GARNER
701-721-2915
CY 10/38

Water Drop Slip

 32329

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Doe 4-32H

Date 6/1/24

Top Gauge 11" Time _____

Bottom Gauge 5' Time _____

Circle One Dirty Brine

Freshwater ☐ Saltwater ☒ Flow Back 120 BBL

S E Field Invoice # 2023647

Delivered To Bull Rock Solids Disposal

Thank You,

Driver's Name Rob Ketting

Truck # S-211

Quality Check Point ☎ 701.483.4070

GC – Continental Subpoena 275

#3

Water Drop Slip



32330

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location 6/2/24 Doe 4-32 H

Date 6/2/24

Top Gauge 5' Time _____

Bottom Gauge 6" Time _____

Circle One Dirty Brine

Freshwater Saltwater Flow Back 95 BBL

S.E. Field Invoice # 2023647

Delivered To Bull Park Solios - Disposal

Thank You,

Driver's Name Bob Feltly

Truck # 5-211

Quality Quick Print 701-453-4876

GC – Continental Subpoena 276



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023648

Rig Name & #: Cyclone #38
Ordered By: CHAD CARTNER 701-721-2915
(Name) (Phone)

Date: 6/2/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: DOE 4-32 H

Hauled To: Bull Rock Solios Disposal

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # 5-211 Trailer # T-107

Top Gauge _____ Start Time 4:45 AM Load Start Time _____

Bottom Gauge _____ Stop Time 11:00 AM Unload Stop Time _____

Remarks: Switch out w/ DRIVER WORK on site to Empty #8 TANK, Move back to tank #7 Pop Hatch work w/ pressure washer to Break up Solios. Wash out Tanker @ Secure / Keene. lots of debris in tank.

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>	<u>100,</u>	<u>100/BB.</u>	<u>6.25</u>	<u>145/Hr</u>	<u>906.25</u>
Vac Work					
Flowback Water					
Fresh Water					
Side Dump					
Fuel Surcharge					
Disposal Charge					
Water Charge					

Driver Name & Number: Joel Lopez Total Amount: \$906.25

Accepted: _____

- ☒ Drilling
☐ Completion
☐ Production
☐ Workover Rig
- GO ☐ Continental Subpoena 277

Water Drop Slip



32331

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location Doe 4-32H

Date 6/2/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One 100 BBL. of Dirty H₂O

Freshwater ☐ Saltwater ☒ Flow Back 100 BBL

S E Field Invoice # 2023648

Delivered To Boil Rock Solids

Thank You.

Driver's Name Joel Lopez

Truck # 5-211

Quality Quick Print 701 453 4979

GC – Continental Subpoena 278

Remit To:
Stark Energy, Inc.
Dickinson
P.O. Box 748
Dickinson , ND
US
58602
952-210-6610
Supplier Number: 4115267

Bill To:
Continental Resources, Inc.
Williston Basin
Attn: Drilling - Williston Basin
20 N Broadway
Oklahoma City , OK
US
73101

Invoice Amount: USD 1,413.75
Remit to Supplier: USD 1,413.75

Description: DOE 4-32H. Service Work. Report to site work as directed. Haul in clean brine water fill 400bbl tank #7.

Tickets

Ticket No.	Status	Comments	Amount	Approved By	Office Approver	Superintendent	Attachments
2023649							

Allocation Summary

Charge To	Coding	Description	Amount
DL12330.DRL	AFEW . 5000071	BRINE WATER	1,413.75

Details

Alert	Item	Charge To	N/A	Route	Property	Field/Lease	Asset Number	WO	PO	PO Line	Coding	Amount	EP Amount	Total
	1	Service Work			Purchase Category:					Service Date: 06/03/2024 - 06/03/2024				
		DL12330.DRL			DOE 4-23H - DRILLING						AFEW.5000071	1413.75	1413.75	
						Quantity	Rate	Subtotal	Discount	Pre-tax	Total Tax	EP Total		
						9.75	145.00	1413.75	(0.00%)	1413.75	0.00	1413.75	1413.75	
											1413.75	1413.75		
											1413.75	1413.75		

USD

Supplementary Information

Status: Approved

Current Owner

GC – Continental Subpoena 279

Document Journal

Exported on 06/19/2024 at 04:01:58 PM MDT - by B2B Continental Resources,...

Approved on 06/19/2024 at 01:37:08 PM MDT - by the System

The invoice was approved automatically based on workflow routing rules. [Rule 46]

Coding Verified on 06/19/2024 at 01:37:08 PM MDT - by Lori L Teto Struve

Code Verified

Commented on 06/19/2024 at 01:37:06 PM MDT - by Lori L Teto Struve

IN WV

Forwarded to Lori L Teto Struve on 06/19/2024 at 08:02:37 AM MDT - by Lori L Teto Struve

Submitted on 06/04/2024 at 07:05:39 AM MDT - by Delene M Fetting

GC – Continental Subpoena 280

June 3, 2024

Invoice

Stark S-1304

Page 1 of 1

Payee: STARK ENERGY, INC
P.O. Box 748
Dickinson, ND 58602
(952) 210-6610

Submit to: CONTINENTAL RESOURCES, INC.
20 N. Broadway
Oklahoma City, OK 73102
Attn: Northern Completions

Field Ticket #	Date	Hauled From	Hauled To	Commodity	BBLS	Hours	Rate	Amount
2023649	6/2/24	Dvirnak SWD	DOE 4-32H	Service Work	360/bbl	9.75	145/hr	<u>1,413.75</u>
								\$ 1,413.75

WILLISTON DRILLING	
Cost Code	071
AFE	DL 12330
Lease Name	DOE 4-23H
Description	Deliver 360 BBLS Brine
Signature	Keith Spauls
Print Name	Keith Spauls
Date	6-3-24

Continental Subpoena 281



STARK ENERGY, INC.
P.O. Box 748
Dickinson, ND 58602
701-300-1558

2023649

Rig Name & #: Cyclone 38
Ordered By: CHAD GARNER
(Name) (Phone)

Date: 6/2/24 Customer Location/Dept Code: _____

Customer's Name: Continental Resources Inc.

Billing Address: _____

Hauled From: DVIRNAK SUP

Hauled To: DOE 4-32H

AFE # _____ PO # _____ PO Line # _____

JSA # _____ Truck # S-211 Trailer # T-107

Top Gauge _____ Start Time 11:00 AM Load Start Time _____

Bottom Gauge _____ Stop Time 8:45 PM Unload Stop Time _____

Remarks: Report to site, Haul in clean Bore H2O fill
400 BBL/tank #7, Work as Directed. #'s 32332, 32333, 32334

Commodity	H2S	Non	Barrels	Hours	Rate	Amount
Production Water						
Pit Water						

<u>Service Work</u>	<u>120, 120, 120</u>		<u>360/BBL</u>	<u>9.75</u>	<u>145/Hr</u>	<u>1,413.75</u>
Vac Work						
Flowback Water						
Fresh Water						
Side Dump						
Fuel Surcharge						
Disposal Charge						
Water Charge						

Driver Name & Number: POB Fetting

Total Amount: \$1,413.75

Accepted: _____

☒ Drilling
GC ☐ Completion Subpoena 282
☐ Production
☐ Workover Rig

#1

Water Drop Slip



32332

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location DYLANA SMD

Date 6/2/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 120 BBL

S E. Field Invoice # 2023649

Delivered To Doe 4-32H

Thank You,

Driver's Name Rob Eddy

Truck # S-211

Quality Check Print 701 441 8870

GC – Continental Subpoena 283

#2

Water Drop Slip



32333

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc.

Location DJ/ANAK SMD

Date 6/2/24

Top Gauge _____ Time _____

Bottom Gauge _____ Time _____

Circle One

Freshwater Saltwater Flow Back 120 BBL

S.E. Field Invoice # 7023648

Delivered To ~~Mike~~ Doe 4-3214

Thank You.

Driver's Name Bob F.

Truck # S-211 Quality Quick Print 701 483 4876

GC – Continental Subpoena 284

#3

Water Drop Slip



32334

P.O. Box 748 Dickinson, ND 58602
701-300-1558

Customer Name Continental Resources Inc
Location DURIAN SUD
Date 6/2/24
Top Gauge _____ Time _____
Bottom Gauge _____ Time _____
Circle One
Freshwater ☐ Saltwater ☒ Flow Back 120 BBL
S.E. Field Invoice # 2023649
Delivered To Doe 4-32 H
Thank You,
Driver's Name Rob Filly
Truck # S-211

Quality Quick Print 701 453 4070

GC – Continental Subpoena 285